

Form for Filing Rate Schedules

Fleming-Mason Energy
Cooperative, Inc.
P. O. Box 328
Flemingsburg, KY 41041

For All Territory Served

P.S.C. No. 3
32nd Revised Sheet No. 1 (1 of 2)
Canceling P.S.C. No. 3
31st Revised Sheet No. 1

Name of Issuing Corporation

CLASSIFICATION OF SERVICE	
Residential and Small Power - Schedule RSP	Rate Per Unit
<p><u>Applicability:</u> Available to all members of the Cooperative for all service requiring not more than 25kVa of transformer capacity. All use is subject to the established rules and regulations of the Cooperative.</p> <p><u>Character of Service:</u> Single-phase 60 Hertz at 120/240 volts alternating current, or where available, three-phase 60 Hertz at 120/240 volts alternating current.</p> <p><u>Monthly Rate:</u></p> <p style="padding-left: 40px;">Customer Charge</p> <p style="padding-left: 40px;">Energy Charge - For All kWh</p> <p><u>Minimum Charge:</u> The monthly customer charge.</p> <p><u>Temporary Service:</u> Temporary service shall be supplied in accordance with the foregoing rate except that the customer shall pay in addition to the foregoing charges the total cost of connecting and disconnecting service less the value of materials returned to stock. The Cooperative may require a deposit, in advance, or the full amount of the estimated bill for service, including the cost of connection and disconnection.</p>	<p>\$15.00/Meter (D)</p> <p>\$0.08431/kWh (R)</p>

CANCELLED
MAY 01 2015
 KENTUCKY PUBLIC SERVICE COMMISSION

Date of Issue 07/02/2013

Date Effective Service rendered on and after 07/02/2013

Issued By *Chris S. [Signature]* Title President and CEO

Issued by authority of an order of the Public Service Commission of Kentucky.

Case No. 2012-00369 Dated 07/02/2013

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH
<i>Brent Kirtley</i> EFFECTIVE
7/2/2013
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Form for Filing Rate Schedules

Fleming-Mason Energy
Cooperative, Inc.
P. O. Box 328
Flemingsburg, KY 41041

For All Territory Served

P.S.C. No. 3
32nd Revised Sheet No. 1 (2 of 2)
Canceling P.S.C. No. 3
31st Revised Sheet No. 1

Name of Issuing Corporation

CLASSIFICATION OF SERVICE	
Residential and Small Power - Schedule RSP	Rate Per Unit
<p><u>Fuel Adjustment Clause:</u> The above rate may be increased or decreased by an amount per kwh equal to the fuel adjustment amount per kwh as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses. This fuel clause is subject to all other applicable provisions as set out in 807 KAR 5:056.</p> <p><u>Terms of Payment:</u> The above rates are net and are due on the billing date, the gross rates being 5% higher. In the event the current monthly bill is not paid within 15 days from the date of the bill, the gross rates shall apply.</p> <p>This schedule supersedes Schedule RSP Case No. 2010-00501</p>	

CANCELLED
MAY 01 2015
 KENTUCKY PUBLIC
 SERVICE COMMISSION

Date of Issue 07/02/2013

Date Effective Service rendered on and after 07/02/2013

Issued By *Chaffin S. King* Title President and CEO

Issued by authority of an order of the Public Service Commission of Kentucky.

Case No. 2012-00369 Dated 07/02/2013

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH
<i>Brent Kirtley</i>
EFFECTIVE 7/2/2013
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Form for Filing Rate Schedules

For All Territory Served

Fleming-Mason Energy
Cooperative, Inc.
P. O. Box 328
Flemingsburg, KY 41041

P.S.C. No. 3
19th Revised Sheet No. 1d
Canceling P.S.C. No. 3
18th Revised Sheet No. 1d

Name of Issuing Corporation

CLASSIFICATION OF SERVICE							
Residential and Small Power - Electric Thermal Storage Sch RSP-ETS	Rate Per Unit						
<p>OFF-PEAK Retail Marketing Rate</p> <p><u>Availability of Service:</u> Available to consumers eligible for Tariff Residential and Small Power Schedule. The electric power and energy furnished under Tariff Residential and Small Power OFF-PEAK Retail Marketing Rate shall be separately metered for each point of delivery. Other power and energy furnished will be billed under Residential and Small Power Schedule.</p> <p><u>Character of Service:</u> Single-phase 60 Hertz at 120/240 volts alternating current, or where available, three-phase 60 Hertz at 120/240 volts alternating current.</p> <p><u>Monthly Rate:</u> Energy Charge - For All kwh</p> <p><u>Schedule of Hours:</u> This rate is only applicable for the below listed off-peak hours:</p> <table border="0" style="width: 100%;"> <tr> <td style="width: 30%;"><u>Months</u></td> <td><u>OFF-PEAK Hours - EST</u></td> </tr> <tr> <td>October thru April</td> <td>12:00 Noon to 5:00 P.M. 10:00 P.M. to 7:00 A.M.</td> </tr> <tr> <td>May thru September</td> <td>10:00 P.M. to 10:00 A.M.</td> </tr> </table>		<u>Months</u>	<u>OFF-PEAK Hours - EST</u>	October thru April	12:00 Noon to 5:00 P.M. 10:00 P.M. to 7:00 A.M.	May thru September	10:00 P.M. to 10:00 A.M.
<u>Months</u>	<u>OFF-PEAK Hours - EST</u>						
October thru April	12:00 Noon to 5:00 P.M. 10:00 P.M. to 7:00 A.M.						
May thru September	10:00 P.M. to 10:00 A.M.						
	<p>\$0.05299/kWh (D)</p> <div style="border: 2px solid red; padding: 5px; text-align: center; color: red; font-weight: bold;"> <p>CANCELLED</p> <p>MAY 01 2015</p> <p>KENTUCKY PUBLIC SERVICE COMMISSION</p> </div>						

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH

Date of Issue 06/16/11 Date Effective Service rendered Brent Kirtley 1/11
 Issued By Christopher S. Perry Title Pres. _____
 Issued by authority of an order of the Public Service Commission of Kentucky.
 Case No. 2010-00501 Dated 05/31/11 EFFECTIVE 6/1/2011
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Form for Filing Rate Schedules

For All Territory Served

Fleming-Mason Energy
Cooperative, Inc.
P. O. Box 328
Flemingsburg, KY 41041

P.S.C. No. 3
19th Revised Sheet No. 1d
Canceling P.S.C. No. 3
18th Revised Sheet No. 1d

Name of Issuing Corporation

CLASSIFICATION OF SERVICE	
Residential and Small Power - Electric Thermal Storage Sch RSP-ETS	Rate Per Unit
<p><u>Fuel Adjustment Clause:</u> The above rate may be increased or decreased by an amount per kwh equal to the fuel adjustment amount per kwh as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses. This fuel clause is subject to all other applicable provisions as set out in 807 KAR 5:056.</p> <p><u>Terms of Payment:</u> The above rates are net and are due on the billing date, the gross rates being 5% higher. In the event the current monthly bill is not paid within 15 days from the date of the bill, the gross rates shall apply.</p> <p><u>Terms and Conditions:</u> This tariff is subject to the Cooperative's standard terms and conditions of service. The retail marketing rate applies only to programs which are expressly approved by the Commonwealth of Kentucky Public Service Commission to be offered under the Marketing Rate of East Kentucky Power's Wholesale Power Rate Schedule A. Under this rate, a separate contract will be executed between the Cooperative and the Consumer/Member. A sample copy of which is filed as part of this tariff.</p> <p>This schedule supersedes Schedule RSP Case No. 2010-00173.</p>	

CANCELLED
MAY 01 2015
 KENTUCKY PUBLIC SERVICE COMMISSION

Date of Issue 06/16/11 Date Effective 6/1/2011 Service rendered Bunt Kirtley
 Issued By Christopher S. Perry Title President
 Issued by authority of an order of the Public Service Commission of Kentucky.
 Case No. 2010-00501 Dated 05/31/11 **EFFECTIVE 6/1/2011**

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Form for Filing Rate Schedules

For All Territory Served

Fleming-Mason Energy Cooperative Inc.
 P. O. Box 328
 Flemingsburg, KY 41041

P.S.C. No. 3
Original Sheet No. 1E (1 of 2)

Name of Issuing Corporation

CLASSIFICATION OF SERVICE		Rate Per Unit																
Residential and Small Power - Schedule RSP - Time of Day (N)																		
<p><u>Applicability:</u> Available to all members of the Cooperative for all service requiring not more than 25kVa of transformer capacity. All use is subject to the established rules and regulations of the Cooperative.</p> <p><u>Character of Service:</u> Single-phase 60 Hertz at 120/240 volts alternates current, or where available, three-phase 60 Hertz at 120/240 volts alternating current.</p> <p><u>Monthly Rate:</u></p> <p style="margin-left: 40px;">Customer Charge</p> <p style="margin-left: 40px;">Energy Charge -</p> <p style="margin-left: 80px;">On-Peak Energy</p> <p style="margin-left: 80px;">Off-Peak Energy</p> <p><u>Schedule of Hours:</u></p> <p style="text-align: center;"><u>On-Peak and Off-Peak Hours</u></p> <table border="1" style="width: 100%; border-collapse: collapse; margin-left: 40px;"> <thead> <tr> <th>Months</th> <th>Days (5 days a week)*</th> <th>On-Peak Hours</th> <th>Off-Peak Hours</th> </tr> </thead> <tbody> <tr> <td>May thru Sept</td> <td>Monday thru Friday</td> <td>2:00 pm-9:00 pm</td> <td>9:00 pm-2:00 pm</td> </tr> <tr> <td>Oct thru April</td> <td>Monday thru Friday</td> <td>5:00 am-11:00 am</td> <td>11:00 am-5:00 pm</td> </tr> <tr> <td></td> <td></td> <td>5:00pm-10:00 pm</td> <td>10:00 pm-5:00 am</td> </tr> </tbody> </table> <p>*Weekends are Off-Peak</p> <p><u>Minimum Charge:</u> The monthly customer charge.</p>		Months	Days (5 days a week)*	On-Peak Hours	Off-Peak Hours	May thru Sept	Monday thru Friday	2:00 pm-9:00 pm	9:00 pm-2:00 pm	Oct thru April	Monday thru Friday	5:00 am-11:00 am	11:00 am-5:00 pm			5:00pm-10:00 pm	10:00 pm-5:00 am	<p>\$18.36/Meter (N)</p> <p>\$0.12520/kWh (N)</p> <p>\$0.06000/kWh (N)</p>
Months	Days (5 days a week)*	On-Peak Hours	Off-Peak Hours															
May thru Sept	Monday thru Friday	2:00 pm-9:00 pm	9:00 pm-2:00 pm															
Oct thru April	Monday thru Friday	5:00 am-11:00 am	11:00 am-5:00 pm															
		5:00pm-10:00 pm	10:00 pm-5:00 am															

CANCELLED
MAY 01 2015
 KENTUCKY PUBLIC SERVICE COMMISSION

Date of Issue 07/02/2013

Date Effective Service rendered on and after 07/02/2013

Issued By *Christy S. Perry* Title President and CEO

Issued by authority of an order of the Public Service Commission of Kentucky.

Case No. 2012-00369 Dated 07/02/2013

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH <i>Brent Kirtley</i>
EFFECTIVE 7/2/2013 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Form for Filing Rate Schedules

For All Territory Served

Fleming-Mason Energy Cooperative Inc.
P. O. Box 328
Flemingsburg, KY 41041

P.S.C. No. 3
Original Sheet No. 1E (2 of 2)

Name of Issuing Corporation

CLASSIFICATION OF SERVICE	
Residential and Small Power - Schedule RSP - Time of Day (N)	Rate Per Unit
<p><u>Temporary Service:</u> Temporary service shall be supplied in accordance with the foregoing rate except that the customer shall pay in addition to the foregoing charges the total cost of connecting and disconnecting service less the value of materials returned to stock. The Cooperative may require a deposit, in advance, or the full amount of the estimated bill for service, including the cost of connection and disconnection.</p> <p><u>Fuel Adjustment Clause:</u> The above rate may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses. This fuel clause is subject to all other applicable provisions as set out in 807 KAR 5:056.</p> <p><u>Terms of Payment:</u> The above rates are net and are due on the billing date, the gross rates being 5% higher. In the event the current monthly bill is not paid within 15 days from the date of the bill, the gross rates shall apply.</p>	

CANCELLED
MAY 01 2015
KENTUCKY PUBLIC SERVICE COMMISSION

Date of Issue 07/02/2013

Date Effective Service rendered on and after 07/02/2013

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Issued by authority of an order of the Public Service Commission of Kentucky.

Case No. 2012-00369 Dated 07/02/2013

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH
<i>Brent Kirtley</i>
EFFECTIVE
7/2/2013
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Form for Filing Rate Schedules

For All Territory Served

Fleming-Mason Energy Cooperative Inc.
 P. O. Box 328
 Flemingsburg, KY 41041

P.S.C. No. 3
Original Sheet No. 1F (1 of 2)

Name of Issuing Corporation

CLASSIFICATION OF SERVICE											
Residential and Small Power - Schedule RSP - Inclining Block (N)	Rate Per Unit										
<p><u>Applicability:</u> Available to all members of the Cooperative for all service requiring not more than 25kVa of transformer capacity. All use is subject to the established rules and regulations of the Cooperative.</p> <p><u>Character of Service:</u> Single-phase 60 Hertz at 120/240 volts alternating current, or where available, three-phase 60 Hertz at 120/240 volts alternating current.</p> <p><u>Monthly Rate:</u></p> <table style="width: 100%; border-collapse: collapse;"> <tr> <td style="padding-left: 20px;">Customer Charge</td> <td style="text-align: right;">\$15.00/Meter (N)</td> </tr> <tr> <td style="padding-left: 20px;">Energy Charge -</td> <td></td> </tr> <tr> <td style="padding-left: 40px;">0 - 300 kWh</td> <td style="text-align: right;">\$0.06681/kWh (N)</td> </tr> <tr> <td style="padding-left: 40px;">301 - 500 kWh</td> <td style="text-align: right;">\$0.07681/kWh (N)</td> </tr> <tr> <td style="padding-left: 40px;">Over 500 kWh</td> <td style="text-align: right;">\$0.10681/kWh (N)</td> </tr> </table> <p><u>Minimum Charge:</u> The monthly customer charge.</p> <p><u>Temporary Service:</u> Temporary service shall be supplied in accordance with the foregoing rate except that the customer shall pay in addition to the foregoing charges the total cost of connecting and disconnecting service less the value of materials returned to stock. The Cooperative may require a deposit, in advance, or the full amount of the estimated bill for service, including the cost of connection and disconnection.</p>		Customer Charge	\$15.00/Meter (N)	Energy Charge -		0 - 300 kWh	\$0.06681/kWh (N)	301 - 500 kWh	\$0.07681/kWh (N)	Over 500 kWh	\$0.10681/kWh (N)
Customer Charge	\$15.00/Meter (N)										
Energy Charge -											
0 - 300 kWh	\$0.06681/kWh (N)										
301 - 500 kWh	\$0.07681/kWh (N)										
Over 500 kWh	\$0.10681/kWh (N)										

CANCELLED
MAY 01 2015
 KENTUCKY PUBLIC SERVICE COMMISSION

Date of Issue 07/02/2013

Date Effective Service rendered on and after 07/02/2013

Issued By Christie S. Reay Title President and CEO

Issued by authority of an order of the Public Service Commission of Kentucky.

Case No. 2012-00369 Dated 07/02/2013

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH
<i>Brent Kirtley</i>
EFFECTIVE
7/2/2013
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

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 P. O. Box 328
 Flemingsburg, KY 41041

For All Territory Served

P.S.C. No. 3
Original Sheet No. 1F (2 of 2)

Name of Issuing Corporation

CLASSIFICATION OF SERVICE	
Residential and Small Power - Schedule RSP – Inclining Block (N)	Rate Per Unit
<p><u>Fuel Adjustment Clause:</u> The above rate may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses. This fuel clause is subject to all other applicable provisions as set out in 807 KAR 5:056.</p> <p><u>Terms of Payment:</u> The above rates are net and are due on the billing date, the gross rates being 5% higher. In the event the current monthly bill is not paid within 15 days from the date of the bill, the gross rates shall apply.</p>	

CANCELLED
MAY 01 2015
 KENTUCKY PUBLIC SERVICE COMMISSION

Date of Issue: 07/02/2013

Date Effective Service rendered on and after 07/02/2013

Issued By Charles S. Perry Title President and CEO

Issued by authority of an order of the Public Service Commission of Kentucky.

Case No. 2012-00369 Dated 07/02/2013

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH
<i>Brent Kirtley</i>
EFFECTIVE 7/2/2013
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

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For All Territory Served

Fleming-Mason Energy
Cooperative, Inc.
P. O. Box 328
Flemingsburg, KY 41041

P.S.C. No. 3
29th Revised Sheet No. 2
Canceling P.S.C. No. 3
28th Revised Sheet No. 2

Name of Issuing Corporation

CLASSIFICATION OF SERVICE							
Small General Service - Schedule SGS	Rate Per Unit						
<p><u>Applicability:</u> Available to all members of the Cooperative for all service requiring 30kva to 112.5kva transformer capacity. All use is subject to the established rules and regulations of the Cooperative.</p> <p><u>Character of Service:</u> Single-phase 60 Hertz alternating current, or where available, three-phase 60 Hertz alternating current, at the Cooperative's prevailing voltage levels.</p> <p><u>Monthly Rate:</u></p> <table style="width: 100%; border: none;"> <tr> <td style="padding-left: 40px;">Customer Charge</td> <td style="text-align: right;">\$49.23/Meter</td> </tr> <tr> <td style="padding-left: 40px;">Demand Charge - Per Billing KW</td> <td style="text-align: right;">\$7.41/KW</td> </tr> <tr> <td style="padding-left: 40px;">Energy Charge - All kWh</td> <td style="text-align: right;">\$0.06516/kWh (D)</td> </tr> </table> <p><u>Determination of Billing Demand:</u> The billing demand shall be the maximum average kilowatt load used by the consumer for any period of fifteen consecutive minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter.</p> <p><u>Power Factor:</u> The consumer agrees to maintain unity power factor as nearly as practicable. The Cooperative reserves the right to measure such power factor at the time. Should such measurements indicate that the power factor at the time of maximum demand is less than 90%, the demand for billing purposes shall be the demand as indicated or recorded by the demand meter multiplied by 90% and divided by the percent power factor.</p>		Customer Charge	\$49.23/Meter	Demand Charge - Per Billing KW	\$7.41/KW	Energy Charge - All kWh	\$0.06516/kWh (D)
Customer Charge	\$49.23/Meter						
Demand Charge - Per Billing KW	\$7.41/KW						
Energy Charge - All kWh	\$0.06516/kWh (D)						

CANCELLED
MAY 01 2015
 KENTUCKY PUBLIC
 SERVICE COMMISSION

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH
Date of Issue <u>06/16/11</u> Date Effective <u>6/1/2011</u> Service rendered by <u>Brent Kirkley</u> Issued By <u>Christopher S. Perry</u> Title <u>President</u> Issued by authority of an order of the Public Service Commission of Kentucky.
Case No. <u>2010-00501</u> Dated <u>05/31/11</u>

EFFECTIVE
6/1/2011

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

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For All Territory Served

Fleming-Mason Energy
Cooperative, Inc.
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29th Revised Sheet No. 2
Cancelling P.S.C. No. 3
28th Revised Sheet No. 2

Name of Issuing Corporation

CLASSIFICATION OF SERVICE	
Small General Service - Schedule SGS	Rate Per Unit
<p><u>Minimum Charge:</u> The monthly customer charge. For temporary or seasonal service a minimum charge of \$590.76 per annum is required in lieu of the monthly customer charge payable at the time of request for service.</p> <p><u>Temporary Service:</u> Temporary service shall be supplied in accordance with the foregoing rate except that the customer shall pay in addition to the foregoing charges the total cost of connecting and disconnecting service less the value of materials returned to stock. The Cooperative may require a deposit, in advance, or the full amount of the estimated bill for service, including the cost of connection and disconnection.</p> <p><u>Fuel Adjustment Clause:</u> The above rate may be increased or decreased by an amount per kwh equal to the fuel adjustment amount per kwh as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses. This fuel clause is subject to all other applicable provisions as set out in 807 KAR 5:056.</p>	

CANCELLED
MAY 01 2015
 KENTUCKY PUBLIC SERVICE COMMISSION

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH
Date of Issue <u>06/16/11</u> Date Effective <u>6/1/2011</u> Service rendered <u>Bunt Kirtley</u> ^{1/11} Issued By <u>Christopher S Perry</u> Title <u>Pres</u> Issued by authority of an order of the Public Service Commission of Kentucky.
Case No. <u>2010-00501</u> Dated <u>05/31/11</u>
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Date of Issue 06/16/11 Date Effective 6/1/2011 Service rendered Bunt Kirtley ^{1/11}
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29th Revised Sheet No. 2
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28th Revised Sheet No. 2

Name of Issuing Corporation

CLASSIFICATION OF SERVICE	
Small General Service - Schedule SGS	Rate Per Unit
<p><u>Service Provisions:</u> Delivery Point. If service is furnished at secondary voltage, the delivery point shall be the metering point unless otherwise specified in the contract of service. All wiring, pole lines and other electric equipment on the load side of the delivery point shall be owned and maintained by the consumer. If service is furnished at the Cooperative's primary line voltage, the delivery point shall be the point of attachment of the Cooperative's primary line to consumer's transformer structure unless otherwise specified in the contract for service. All wiring, pole lines and their electric equipment (except metering equipment) on the load side of the delivery point shall be owned and maintained by the consumer.</p> <p><u>Service at Primary Voltage:</u> If service is furnished at primary distribution voltage, a discount of \$0.40 shall apply to the demand charge.</p> <p><u>Terms of Payment:</u> The above rates are net and are due on the billing date, the gross rates being 5% higher. In the event the current monthly bill is not paid within 15 days from the date of the bill, the gross rates shall apply.</p> <p>This schedule supersedes Schedule SGS Case No. 2010-00173.</p>	

CANCELLED
MAY 01 2015
 KENTUCKY PUBLIC
 SERVICE COMMISSION

KENTUCKY PUBLIC SERVICE COMMISSION	
JEFF R. DEROUEN EXECUTIVE DIRECTOR	
TARIFF BRANCH	
Date of Issue <u>06/16/11</u>	Date Effective <u>6/1/2011</u>
Issued By <u>Christoph S. Perry</u>	Title <u>President</u>
Issued by authority of an order of the Public Service Commission of Kentucky.	
Case No. <u>2010-00501</u>	Dated <u>05/31/11</u>
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)	

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Cooperative, Inc.
P. O. Box 328
Flemingsburg, KY 41041

For All Territory Served

P.S.C. No. 3
31st Revised Sheet No. 3
Canceling P.S.C. No. 3
30th Revised Sheet No. 3

Name of Issuing Corporation

CLASSIFICATION OF SERVICE	
Large General Service - Schedule LGS	Rate Per Unit
<p><u>Applicability:</u> Available to all members of the Cooperative for all service requiring greater than 112.5kva at voltages of 25kv or less. All use is subject to the established rules and regulations of the Cooperative.</p> <p><u>Character of Service:</u> Three-phase 60 Hertz alternating current at the Cooperative's prevailing voltage levels.</p> <p><u>Monthly Rate:</u></p> <p style="margin-left: 40px;">Customer Charge Demand Charge - Per Billing KW Energy Charge - All kWh</p> <p><u>Determination of Billing Demand:</u> The billing demand shall be the maximum kilowatt demand established by the consumer for any period of fifteen consecutive minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter and adjusted for power factor as provided below.</p> <p><u>Power Factor Adjustment:</u> The consumer agrees to maintain unity power factor as nearly as practicable. Power factor may be measured at any time. Should such measurements indicate that the power factor at the time of maximum demand is less than 90%, the demand for billing purposes shall be the demand as indicated or recorded by the demand meter multiplied by 90% and divided by the percent power factor.</p>	<p>\$65.51/Meter \$6.93/KW \$0.05381/kWh (D)</p>

CANCELLED
MAY 01 2015
 KENTUCKY PUBLIC
 SERVICE COMMISSION

KENTUCKY
PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH
<i>Brent Kirkley</i>
DATE EFFECTIVE 11/11
TITLE President and CEO
ISSUED BY <i>Charles S. Perry</i>
ISSUED BY AUTHORITY OF AN ORDER OF THE PUBLIC SERVICE COMMISSION OF KENTUCKY
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Date of Issue 06/16/11 Date Effective 11/11 Service rendered 11/11
 Issued By Charles S. Perry Title President and CEO
 Issued by authority of an order of the Public Service Commission of Kentucky
 Case No. 2010-00501 Dated 05/31/11

Form for Filing Rate Schedules

For All Territory Served


Fleming-Mason Energy
Cooperative, Inc.
P. O. Box 328
Flemingsburg, KY 41041

P.S.C. No. 3
31st Revised Sheet No. 3
Canceling P.S.C. No. 3
30th Revised Sheet No. 3

Name of Issuing Corporation

CLASSIFICATION OF SERVICE	
Large General Service - Schedule LGS	Rate Per Unit
<p><u>Minimum Charge:</u> The monthly customer charge. For temporary or seasonal service a minimum charge of \$786.12 per annum is required in lieu of the monthly customer charge payable at the time of request for service.</p> <p><u>Temporary Service:</u> Temporary service shall be supplied in accordance with the foregoing rate except that the customer shall pay in addition to the foregoing charges the total cost of connecting and disconnecting service less the value of materials returned to stock. The Cooperative may require a deposit, in advance, or the full amount of the estimated bill for service, including the cost of connection and disconnection.</p> <p><u>Fuel Adjustment Clause:</u> The above rate may be increased or decreased by an amount per kwh equal to the fuel adjustment amount per kwh as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses. This fuel clause is subject to all other applicable provisions as set out in 807 KAR 5:056.</p>	

CANCELLED
MAY 01 2015
 KENTUCKY PUBLIC
 SERVICE COMMISSION

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH
 Title <u>President and CEO</u>
Date of Issue <u>06/16/11</u> Date Effective <u>11/11</u> Issued By <u>Charles S. Perry</u> Title <u>President and CEO</u> Issued by authority of an order of the Public Service Commission of Kentucky Case No. <u>2010-00501</u> Dated <u>05/31/11</u>

Date of Issue 06/16/11 Date Effective 11/11 Service rendered 11/11
 Issued By Charles S. Perry Title President and CEO
 Issued by authority of an order of the Public Service Commission of Kentucky
 Case No. 2010-00501 Dated 05/31/11

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Form for Filing Rate Schedules

For All Territory Served

Fleming-Mason Energy
Cooperative, Inc.
P. O. Box 328
Flemingsburg, KY 41041

P.S.C. No. 3
31st Revised Sheet No. 3
Canceling P.S.C. No. 3
30th Revised Sheet No. 3

Name of Issuing Corporation

CLASSIFICATION OF SERVICE	
Large General Service - Schedule LGS	Rate Per Unit
<p><u>Service Provisions:</u> Delivery Point. If service is furnished at secondary voltage, the delivery point shall be the metering point unless otherwise specified in the contract for service. All wiring, pole lines and other electric equipment on the load side of the delivery point shall be owned and maintained by the consumer. If service is furnished at the Cooperative's primary line voltage, the delivery point shall be the point of attachment of the Cooperative's primary line to consumer's transformer structure unless otherwise specified in the contract for service. All wiring, pole lines and their electric equipment (except metering equipment) on the load side of the delivery point shall be owned and maintained by the consumer.</p> <p><u>Service at Primary Voltage:</u> If service is furnished at primary distribution voltage, a discount of \$0.40 shall apply to the demand charge.</p> <p><u>Terms of Payment:</u> The above rates are net and are due on the billing date, the gross rates being 5% higher. In the event the current monthly bill is not paid within 15 days from the date of the bill, the gross rates shall apply.</p>	
<p>This schedule supersedes Schedule LGS Case No. 2010-00173.</p>	

CANCELLED
MAY 01 2015
 KENTUCKY PUBLIC SERVICE COMMISSION

KENTUCKY PUBLIC SERVICE COMMISSION	
JEFF R. DEROUEN EXECUTIVE DIRECTOR	
TARIFF BRANCH	
<i>Burt Kirtley</i>	
Date of Issue	06/16/11
Date Effective	06/11/11
Service rendered	06/11/11
Issued By	<i>Charles S. King</i> Title President and CEO
Issued by authority of an order of the Public Service Commission of Kentucky	6/11/2011
Case No. <u>2010-00501</u>	Dated <u>05/31/11</u>

Date of Issue 06/16/11 Date Effective 06/11/11 Service rendered 06/11/11
 Issued By *Charles S. King* Title President and CEO
 Issued by authority of an order of the Public Service Commission of Kentucky
 Case No. 2010-00501 Dated 05/31/11 PURSUANT TO 807 KAR 5.011 SECTION 9 (1)

Form for filing Rate Schedules

For All areas served
Community, Town or City

E.R.C. NO. 3

Original SHEET NO. 5

Fleming-Mason Rural Electric Cooperative Corporation
Name of Issuing Corporation

CANCELLING P.S.C.
E.R.C. NO. 2

9th Revised SHEET NO. 5

CLASSIFICATION OF SERVICE

RATE
PER UNIT

Cancelled per order of Public Service Commission in Case No. 7207 of
12-6-78.

CHECKED
Energy Regulatory Commission
NOV 5 1979
by *Bledmond*
RATES AND TARIFFS

DATE OF ISSUE _____ DATE EFFECTIVE _____

ISSUED BY _____ TITLE _____

Issued by authority of an Order of the Energy Regulatory Commission of Ky. in
Case No. _____ dated _____

Form for filing Rate Schedules

For All areas served
Community, Town or City

E.R.C. NO. 3

Original SHEET NO. 5 A

P.S.C.

CANCELLING ~~E.R.C.~~ NO. 2

Fleming-Mason Rural Electric Cooperative Corporation
Name of Issuing Corporation

9th Revised SHEET NO. 5 A

CLASSIFICATION OF SERVICE

RATE
PER UNIT

Cancelled per order of Public Service Commission in Case No.7207 of
12-6-78.

CHECKED
Energy Regulatory Commission
NOV 5 1979
by B. Richmond
RATES AND TARIFFS

DATE OF ISSUE _____ DATE EFFECTIVE _____

ISSUED BY _____ TITLE _____

Issued by authority of an Order of the Energy Regulatory Commission of Ky. in
Case No. _____ dated _____

Form for Filing Rate Schedules

For All Territory Served

Fleming-Mason Energy
 Cooperative, Inc.
 P. O. Box 328
 Flemingsburg, KY 41041

P.S.C. No. 3
31st Revised Sheet No. 5
Canceling P.S.C. No. 3
30th Revised Sheet No. 5

Name of Issuing Corporation

CLASSIFICATION OF SERVICE	
All Electric School - Schedule AES	Rate Per Unit
<p><u>Applicability:</u> Available to all public or nonprofit private schools whose total energy requirement excluding lighting for athletic fields, is supplied by electricity furnished by the Cooperative.</p> <p><u>Character of Service:</u> Single or three-phase 60 Hertz alternating current, at the Cooperative's prevailing voltage levels.</p> <p><u>Monthly Rate:</u></p> <p style="margin-left: 40px;">Customer Charge Energy Charge - For All kWh</p> <p><u>Minimum Charge:</u> The minimum annual charge will be not less than \$19.00 per kva of required transformer capacity as determined by the Cooperative.</p> <p><u>Term of Contract:</u> Service under this rate schedule will be furnished under an "Agreement for Purchase of Power" for a term of not less than five (5) years.</p>	
	\$64.88/Meter \$0.08286/kWh (D)

CANCELLED
MAY 01 2015
 KENTUCKY PUBLIC
 SERVICE COMMISSION

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH
<i>Brent Kirtley</i>
Date of Issue <u>06/16/11</u> Date Effective <u>06/11/11</u> Service rendered <u>06/11/11</u> Issued By <u><i>Christopher S. Perry</i></u> Title <u>President and CEO</u> Issued by authority of an order of the Public Service Commission of Kentucky Case No. <u>2010-00501</u> Dated <u>05/31/11</u>

Date of Issue 06/16/11 Date Effective 06/11/11 Service rendered 06/11/11
 Issued By *Christopher S. Perry* Title President and CEO
 Issued by authority of an order of the Public Service Commission of Kentucky
 Case No. 2010-00501 Dated 05/31/11

PURSUANT TO 807 KAR 5.011 SECTION 9 (1)

Form for Filing Rate Schedules

For All Territory Served

Fleming-Mason Energy
Cooperative, Inc.
P. O. Box 328
Flemingsburg, KY 41041

P.S.C. No. 3
31st Revised Sheet No. 5
Canceling P.S.C. No. 3
30th Revised Sheet No. 5

Name of Issuing Corporation

CLASSIFICATION OF SERVICE	
All Electric School - Schedule AES	Rate Per Unit
<p><u>Fuel Adjustment Clause:</u> The above rate may be increased or decreased by an amount per kwh equal to the fuel adjustment amount per kwh as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses. This fuel clause is subject to all other applicable provisions as set out in 807 KAR 5:056.</p> <p><u>Terms of Payment:</u> The above rates are net and are due on the billing date, the gross rates being 5% higher. In the event the current monthly bill is not paid within 15 days from the date of the bill, the gross rates shall apply.</p> <p>This schedule supersedes Schedule AES Case No. 2010-000173.</p>	

CANCELLED
MAY 01 2015
KENTUCKY PUBLIC
SERVICE COMMISSION

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH
<i>Burt Kirtley</i>
Date of Issue <u>06/16/11</u> Date Effective <u>01/11</u> Issued By <u>Christopher S. Perry</u> Title <u>President and CEO</u> Issued by authority of an order of the Public Service Commission of Kentucky Case No. <u>2010-00501</u> Dated <u>05/31/11</u>

Date of Issue 06/16/11 Date Effective 01/11
 Issued By Christopher S. Perry Title President and CEO
 Issued by authority of an order of the Public Service Commission of Kentucky
 Case No. 2010-00501 Dated 05/31/11

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Form for Filing Rate Schedules

For All Territory Served

Fleming-Mason Energy
 Cooperative, Inc.
 P. O. Box 328
 Flemingsburg, KY 41041
Name of Issuing Corporation

P.S.C. No. 3
31st Revised Sheet No. 4
Cancelling P.S.C. No. 3
30th Revised Sheet No. 4

CLASSIFICATION OF SERVICE	
Outdoor Lighting Service - Schedule OLS	Rate Per Unit

Applicability:

Available to members of the Cooperative for controlled lighting from dusk to dawn, approximately 4000 hours per year.

Character of Service:

1. **Standard Service:** Street Lighting equipment furnished under the standard service rate shall consist of overhead service on wood poles within 300' of the Cooperative's existing 7200 or 14400 volt lines. The Cooperative will install, own, operate and maintain street lighting equipment including lamps, fixtures, circuits, protective equipment and transformers. The member shall pay the standard service rate.

2. **Ornamental Service:** Upon request, the Cooperative will furnish, under the Ornamental Service Rate, ornamental poles of the Cooperative's choosing, together with overhead wiring as specified in 1. above. The member shall pay the Ornamental Service Rate.

3. **Directional Service:** Upon request, the Cooperative will furnish, under the Directional Service Rate, directional lights on wood poles with overhead wiring as specified in 1. above. The member shall pay the Directional Service Rate.

4. Other than systems specified under Standard, Ornamental or Directional Service should the member require either initially or upon replacement, a system or equipment other than described in 1, 2 or 3 above, the member may make a nonrefundable contribution to the Cooperative. Where installations are located within 300 feet of the Cooperative's existing 7200 or 14400 volt facilities, the contribution may be equal to the difference in the installed cost between the system or equipment so required and the cost of a conventional system specified in 1, 2 or 3 above. where installations are located greater than 300 feet of the Cooperative's 7200 or 14400 volt facilities, the contribution may be equal to the installed cost for the system or equipment required for service for the portion in

CANCELLED
 MAY 01 2015
 KENTUCKY PUBLIC SERVICE COMMISSION

Date of Issue April 15, 2014

Date Effective Service rendered on and after 06/01/14

Issued By *William S. Hays*
 President & Chief Executive Officer

Issued by authority of an order of the Public Service Commission of Kentucky.

Case No. _____ Dated _____

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH
<i>Brent Kirtley</i>
EFFECTIVE 6/1/2014
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Form for Filing Rate Schedules

For All Territory Served

Fleming-Mason Energy
Cooperative, Inc.
P. O. Box 328
Flemingsburg, KY 41041

P.S.C. No. 3
31st Revised Sheet No. 4
Cancelling P.S.C. No. 3
30th Revised Sheet No. 4

Name of Issuing Corporation

CLASSIFICATION OF SERVICE		Rate Per Unit
Outdoor Lighting Service - Schedule OLS		
<p>excess of 300 feet, plus the cost difference if any, for that portion of the service or facilities under 300 feet. In a similar manner the member will pay the difference in the cost of operation and maintaining such a system or equipment and the cost of operation and maintaining a conventional overhead system.</p> <p>5. Any installation costs which are to be borne by the member are due and payable at the time of installation.</p> <p><u>Monthly Rate:</u></p>		
<u>Mercury Vapor</u>	<u>Watt</u>	
7,000 Lumens (approx.)	207	Standard Service \$ 8.93/Mo. Ornamental Service \$20.01/Mo.
20,000 Lumens (approx.)	453	Standard Service \$17.24/Mo. Ornamental Service \$26.85/Mo.
<u>High Pressure Sodium</u>	<u>Watt</u>	
9,500 Lumens (approx.)	117	Standard Service \$ 8.62/Mo. Ornamental Service \$18.20/Mo. Directional Service \$ 8.71/Mo.
22,000 Lumens (approx.)	242	Standard Service \$12.33/Mo. Ornamental Service \$21.92/Mo. Directional Service \$12.10/Mo.
50,000 Lumens (approx.)	485	Standard Service \$18.68/Mo. Ornamental Service \$27.77/Mo. Directional Service \$18.31/Mo.
<u>Light-Emitting Diode (LED)</u>		
6,100 Lumens (approx.)	62	Standard Service \$ 8.90/Mo. (N)
9,500 Lumens (approx.)	110	Standard Service \$12.23/Mo. (N)
23,000 Lumens (approx.)	213	Directional Floodlight \$24.22/Mo. (N)

CANCELLED
MAY 01 2015
 KENTUCKY PUBLIC SERVICE COMMISSION

Date of Issue April 15, 2014

Date Effective Service rendered on and after 06/01/14

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President & Chief Executive Officer

Issued by authority of an order of the Public Service Commission of Kentucky.

Case No. _____ Dated _____

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH <i>Brent Kirtley</i>
EFFECTIVE 6/1/2014 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

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Fleming-Mason Energy
Cooperative, Inc.
P. O. Box 328
Flemingsburg, KY 41041

For All Territory Served

P.S.C. No. 3
31st Revised Sheet No. 4
Cancelling P.S.C. No. 3
30th Revised Sheet No. 4

Name of Issuing Corporation

CLASSIFICATION OF SERVICE	
Outdoor Lighting Service - Schedule OLS	Rate Per Unit
<p><u>Minimum Charge:</u> First year, or any portion thereof, the sum of the monthly charge multiplied by 12 per unit payable in advance. Thereafter, the monthly charge per month per unit.</p> <p><u>Additional Charges:</u> The above charge and term applies to lights mounted on existing Cooperative poles with 120 volts available, or on Cooperative poles, to be set, within 150 feet of an existing 120 volt source. If additional secondary service poles, or conductor, is required the term of the agreement shall be extended in proportion to the number of additional poles needed in excess of one, at the rate of the sum of the monthly charge multiplied by 12 for each additional pole, all paid in advance at the time of commencement of service.</p> <p><u>Fuel Adjustment Clause:</u> The above rate may be increased or decreased by an amount per kwh equal to the fuel adjustment amount per kwh as billed by the Wholesale Power Supplier plus an allowance for line losses. The monthly energy to which this clause applies for billing purposes is the average monthly operations of 333 hours times the wattage listed above for the appropriate light. This fuel clause is subject to all other applicable provisions as set out in 807 KAR 5:056.</p> <p><u>Terms of Payment:</u> The above rates are net and are due on the billing date, the gross rates being 5% higher. In the event the current monthly bill is not paid within 15 days from the date of the bill, the gross rates shall apply.</p> <p>This schedule supersedes Schedule OLS Case No. 2010-00501.</p>	

CANCELLED
MAY 01 2015
 KENTUCKY PUBLIC
 SERVICE COMMISSION

Date of Issue April 15, 2014

Date Effective Service rendered on and after 06/01/14

Issued By *Christy S. King*
President & Chief Executive Officer

Issued by authority of an order of the Public Service Commission of Kentucky.

Case No. _____ Dated _____

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH
<i>Brent Kirtley</i>
EFFECTIVE 6/1/2014
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Form for Filing Rate Schedules

For All Territory Served

Fleming-Mason Energy
Cooperative, Inc.
P. O. Box 328
Flemingsburg, KY 41041

P.S.C. No. 3
17th Revised Sheet No. 8
Canceling P.S.C. No. 3
16th Revised Sheet No. 8

Name of Issuing Corporation

CLASSIFICATION OF SERVICE							
Large Industrial Service - Schedule LIS 1	Rate Per Unit						
<p><u>Applicability:</u> Available to all members of the Cooperative for all service where the monthly contract demand is between 1000KW and 4999 KW. All use is subject to the established rules and regulations of the Cooperative.</p> <p><u>Condition:</u> An "Agreement for Purchased Power" shall be executed by the consumer for service under this schedule.</p> <p><u>Character of Service:</u> Three-phase 60 Hertz alternating current as specified in Agreement for Purchased Power.</p> <p><u>Monthly Rate:</u></p> <p style="margin-left: 40px;">Customer Charge</p> <p style="margin-left: 40px;">Demand Charge - Per Billing KW</p> <p style="margin-left: 40px;">Energy Charge - For All kWh</p> <p><u>Determination of Billing Demand:</u> The monthly billing demand shall be the greater of (A) or (B) listed below:</p> <p>(A) The contract demand</p> <p>(B) The kilowatt demand as metered at the load center shall be the highest average rate at which energy is used during any fifteen minute interval during the current month during the below listed hours:</p> <table style="width: 100%; border: none;"> <tr> <td style="text-align: center;"><u>Months</u></td> <td style="text-align: center;"><u>Hours Applicable for Demand Billing-EST</u></td> </tr> <tr> <td>October - April</td> <td>7:00 A.M. to 12:00 Noon; 5:00 P.M. to 10:00 P.M.</td> </tr> <tr> <td>May - September</td> <td>10:00 A.M. to 10:00 P.M.</td> </tr> </table>		<u>Months</u>	<u>Hours Applicable for Demand Billing-EST</u>	October - April	7:00 A.M. to 12:00 Noon; 5:00 P.M. to 10:00 P.M.	May - September	10:00 A.M. to 10:00 P.M.
<u>Months</u>	<u>Hours Applicable for Demand Billing-EST</u>						
October - April	7:00 A.M. to 12:00 Noon; 5:00 P.M. to 10:00 P.M.						
May - September	10:00 A.M. to 10:00 P.M.						
	<p>\$611.47/Mo.</p> <p>\$ 8.94KW</p> <p>\$0.05292/kWh (D)</p>						

CANCELLED
 MAY 01 2015
 KENTUCKY PUBLIC
 SERVICE COMMISSION

KENTUCKY
 PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN
 EXECUTIVE DIRECTOR
 TARIFF BRANCH
Burt Kirtley
 Title President and CEO
 Commission of Kentucky
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Date of Issue 06/16/11 Date Effective 06/01/11 Service rendered on and after 06/01/11
 Issued By Chet S. Ray Title President and CEO
 Issued by authority of an order of the Public Service Commission of Kentucky
 Case No. 2010-00501 Dated 05/31/11

Form for Filing Rate Schedules

For All Territory Served

Fleming-Mason Energy
Cooperative, Inc.
P. O. Box 328
Flemingsburg, KY 41041

P.S.C. No. 3
17th Revised Sheet No. 8
Canceling P.S.C. No. 3
16th Revised Sheet No. 8

Name of Issuing Corporation

CLASSIFICATION OF SERVICE	
Large Industrial Service - Schedule LIS 1	Rate Per Unit
<p><u>Minimum Monthly Charge:</u> The minimum monthly charge shall not be less than the sum of the consumer charge plus the product of the billing demand multiplied by the demand charge per KW.</p> <p><u>Power Factor Adjustment:</u> The consumer agrees to maintain a unity power factor as nearly as practicable at each delivery point at the time of the monthly maximum demand. When the power factor is determined to be less than 90%, the monthly maximum demand at the delivery point will be adjusted by multiplying the actual monthly maximum demand by 90% and dividing this product by the actual power factor at the time of the monthly maximum demand.</p> <p><u>Fuel Adjustment Clause:</u> The above rate may be increased or decreased by amount per kwh equal to the fuel adjustment amount per kwh as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses. This fuel clause is subject to all other applicable provisions as set out in 807 KAR 5:056.</p> <p><u>Terms of Payment:</u> The above rates are net and are due on the billing date, the gross rates being 5% higher. In the event the current monthly bill is not paid within 15 days from the date of the bill, the gross rates shall apply.</p> <p>This schedule supersedes Schedule LIS 1, Case No. 2010-00173.</p>	

CANCELLED
MAY 01 2015
 KENTUCKY PUBLIC
 SERVICE COMMISSION

CANCELLED
MAY 01 2015
 KENTUCKY PUBLIC
 SERVICE COMMISSION

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH
<i>Brent Kirtley</i>
Date of Issue <u>06/16/11</u> Date Effective <u>06/16/11</u> Service rendered <u>06/16/11</u>
Issued By <u>Christy S. Long</u> Title <u>President and CEO</u>
Issued by authority of an order of the Public Service Commission of Kentucky <u>6/17/2011</u>
Case No. <u>2010-00501</u> Dated <u>05/31/11</u>

Date of Issue 06/16/11 Date Effective 06/16/11 Service rendered 06/16/11
 Issued By Christy S. Long Title President and CEO
 Issued by authority of an order of the Public Service Commission of Kentucky 6/17/2011
 Case No. 2010-00501 Dated 05/31/11

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Form for Filing Rate Schedules

For All Territory Served

Fleming-Mason Energy
Cooperative, Inc.
P. O. Box 328
Flemingsburg, KY 41041

P.S.C. No. 3
17th Revised Sheet No. 9
Canceling P.S.C. No. 3
16th Revised Sheet No. 9

Name of Issuing Corporation

CLASSIFICATION OF SERVICE (I)							
Large Industrial Service - Schedule LIS 2	Rate Per Unit						
<p><u>Applicability:</u> Available to all members of the Cooperative for all service where the monthly contract demand is between 5000KW and 9999 KW. All use is subject to the established rules and regulations of the Cooperative.</p> <p><u>Condition:</u> An "Agreement for Purchased Power" shall be executed by the consumer for service under this schedule.</p> <p><u>Character of Service:</u> Three-phase 60 Hertz alternating current as specified in Agreement for Purchased Power.</p> <p><u>Monthly Rate:</u></p> <p style="margin-left: 40px;">Customer Charge</p> <p style="margin-left: 40px;">Demand Charge - Per Billing kW</p> <p style="margin-left: 40px;">Energy Charge - For All kWh</p> <p><u>Determination of Billing Demand:</u> The monthly billing demand shall be the greater of (A) or (B) listed below</p> <p>(A) The contract demand</p> <p>(B) The kilowatt demand as metered at the load center shall be the highest average rate at which energy is used during any fifteen minute interval during the current month during the below listed hours:</p> <table style="width: 100%; border-collapse: collapse;"> <thead> <tr> <th style="text-align: left;"><u>Months</u></th> <th style="text-align: left;"><u>Hours Applicable for Demand Billing-EST</u></th> </tr> </thead> <tbody> <tr> <td>October - April</td> <td>7:00 A.M. to 12:00 Noon; 5:00 P.M. to 10:00 P.M.</td> </tr> <tr> <td>May - September</td> <td>10:00 A.M. to 10:00 P.M.</td> </tr> </tbody> </table>		<u>Months</u>	<u>Hours Applicable for Demand Billing-EST</u>	October - April	7:00 A.M. to 12:00 Noon; 5:00 P.M. to 10:00 P.M.	May - September	10:00 A.M. to 10:00 P.M.
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October - April	7:00 A.M. to 12:00 Noon; 5:00 P.M. to 10:00 P.M.						
May - September	10:00 A.M. to 10:00 P.M.						
	<p>CANCELLED MAY 01 2015 KENTUCKY PUBLIC SERVICE COMMISSION</p> <p>\$1221.76/Mo \$ 8.94/kW \$0.04920/kWh (D)</p>						

KENTUCKY
PUBLIC SERVICE COMMISSION

JEFF R. DEROUEN
EXECUTIVE DIRECTOR

TARIFF BRANCH

Brent Kirtley
Title President and CEO

EFFECTIVE 05/31/11

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Date of Issue 06/16/11 Date Effective 05/31/11 Service rendered 05/31/11
 Issued By Christopher S. King Title President and CEO
 Issued by authority of an order of the Public Service Commission of Kentucky
 Case No. 2010-00501 Dated 05/31/11

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Cooperative, Inc.
P. O. Box 328
Flemingsburg, KY 41041

P.S.C. No. 3
17th Revised Sheet No. 9
Canceling P.S.C. No. 3
16th Revised Sheet No. 9

Name of Issuing Corporation

CLASSIFICATION OF SERVICE	
Large Industrial Service - Schedule LIS 2	Rate Per Unit
<p><u>Minimum Monthly Charge:</u> The minimum monthly charge shall not be less than the sum of the consumer charge plus the product of the billing demand multiplied by the demand charge per KW.</p> <p><u>Power Factor Adjustment:</u> The consumer agrees to maintain a unity power factor as nearly as practicable at each delivery point at the time of the monthly maximum demand. When the power factor is determined to be less than 90%, the monthly maximum demand at the delivery point will be adjusted by multiplying the actual monthly maximum demand by 90% and dividing this product by the actual power factor at the time of the monthly maximum demand.</p> <p><u>Fuel Adjustment Clause:</u> The above rate may be increased or decreased by amount per kwh equal to the fuel adjustment amount per kwh as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses. This fuel clause is subject to all other applicable provisions as set out in 807 KAR 5:056.</p> <p><u>Terms of Payment:</u> The above rates are net and are due on the billing date, the gross rates being 5% higher. In the event the current monthly bill is not paid within 15 days from the date of the bill, the gross rates shall apply.</p> <p>This schedule supersedes Schedule LIS 2, Case No. 2010-00173.</p>	

CANCELLED
 MAY 01 2015
 KENTUCKY PUBLIC SERVICE COMMISSION

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH
<i>Brent Kirtley</i>

Date of Issue 06/16/11 Date Effective 06/17/11 Service rendered on 06/17/11
 Issued By *Christina S. Perry* Title President and CEO
 Issued by authority of an order of the Public Service Commission of Kentucky
 Case No. 2010-00501 Dated 05/31/11

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Form for Filing Rate Schedules

For All Territory Served

Fleming-Mason Energy
Cooperative, Inc.
P. O. Box 328
Flemingsburg, KY 41041

P.S.C. No. 3
28th Revised Sheet No. 7
Canceling P.S.C. No. 3
27th Revised Sheet No. 7

Name of Issuing Corporation

CLASSIFICATION OF SERVICE (I)							
Large Industrial Service - Schedule LIS 3	Rate Per Unit						
<p><u>Applicability:</u> Available to all members of the Cooperative for all service where the monthly contract demand is 10,000 KW and above. All use is subject to the established rules and regulations of the Cooperative.</p> <p><u>Condition:</u> An "Agreement for Purchased Power" shall be executed by the consumer for service under this schedule.</p> <p><u>Character of Service:</u> Three-phase 60 Hertz alternating current as specified in Agreement for Purchased Power.</p> <p><u>Monthly Rate:</u></p> <p>Customer Charge Demand Charge - Per Billing kW Energy Charge - For All kWh</p> <p><u>Determination of Billing Demand:</u> The monthly billing demand shall be the greater of (A) or (B) listed</p> <p>(A) The contract demand (B) The kilowatt demand as metered at the load center shall be the highest average rate at which energy is used during any fifteen minute interval during the current month during the below listed hours:</p> <table border="0"> <tr> <td><u>Months</u></td> <td><u>Hours Applicable for Demand Billing-EST</u></td> </tr> <tr> <td>October - April</td> <td>7:00 A.M. to 12:00 Noon; 5:00 P.M. to 10:00 P.M.</td> </tr> <tr> <td>May - September</td> <td>10:00 A.M. to 10:00 P.M.</td> </tr> </table>	<u>Months</u>	<u>Hours Applicable for Demand Billing-EST</u>	October - April	7:00 A.M. to 12:00 Noon; 5:00 P.M. to 10:00 P.M.	May - September	10:00 A.M. to 10:00 P.M.	<p>CANCELLED MAY 01 2015 KENTUCKY PUBLIC SERVICE COMMISSION</p> <p>\$1221.76/Mo \$ 7.31/kW \$0.04799/kWh (D)</p>
<u>Months</u>	<u>Hours Applicable for Demand Billing-EST</u>						
October - April	7:00 A.M. to 12:00 Noon; 5:00 P.M. to 10:00 P.M.						
May - September	10:00 A.M. to 10:00 P.M.						

KENTUCKY
PUBLIC SERVICE COMMISSION

JEFF R. DEROUEN
EXECUTIVE DIRECTOR

TARIFF BRANCH

Brent Kirtley
Title President and CEO

6/1/2011

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Date of Issue 06/16/11 Date Effective 05/31/11 Service rendered 05/31/11
 Issued By Charles S. Ray Title President and CEO
 Issued by authority of an order of the Public Service Commission of Kentucky
 Case No. 2010-00501 Dated 05/31/11

Form for Filing Rate Schedules

For All Territory Served


Fleming-Mason Energy
 Cooperative, Inc.
 P. O. Box 328
 Flemingsburg, KY 41041

P.S.C. No. 3
28th Revised Sheet No. 7
Canceling P.S.C. No. 3
27th Revised Sheet No. 7

Name of Issuing Corporation

CLASSIFICATION OF SERVICE	
Large Industrial Service - Schedule LIS 3	Rate Per Unit
<p><u>Minimum Monthly Charge:</u> The minimum monthly charge shall not be less than the sum of the consumer charge plus the product of the billing demand multiplied by the demand charge per KW.</p> <p><u>Power Factor Adjustment:</u> The consumer agrees to maintain a unity power factor as nearly as practicable at each delivery point at the time of the monthly maximum demand. When the power factor is determined to be less than 90%, the monthly maximum demand at the delivery point will be adjusted by multiplying the actual monthly maximum demand by 90% and dividing this product by the actual power factor at the time of the monthly maximum demand.</p> <p><u>Fuel Adjustment Clause:</u> The above rate may be increased or decreased by amount per kwh equal to the fuel adjustment amount per kwh as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses. This fuel clause is subject to all other applicable provisions as set out in 807 KAR 5:056.</p> <p><u>Terms of Payment:</u> The above rates are net and are due on the billing date, the gross rates being 5% higher. In the event the current monthly bill is not paid within 15 days from the date of the bill, the gross rates shall apply.</p> <p>This schedule supersedes Schedule LIS 3, Case No. 2010-00173.</p>	

CANCELLED
MAY 01 2015
 KENTUCKY PUBLIC SERVICE COMMISSION

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH
 Title President and CEO
6/1/2011 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Date of Issue 06/16/11 Date Effective 05/31/11 Service rendered 05/31/11
 Issued By Charles S. Ray Title President and CEO
 Issued by authority of an order of the Public Service Commission of Kentucky
 Case No. 2010-00501 Dated 05/31/11

Form for Filing Rate Schedule

For All Territory Served

Fleming-Mason Energy
Cooperative, Inc.
P. O. Box 328
Flemingsburg, KY 41041

P.S.C. No. 3
17th Revised Sheet No. 10
Canceling P.S.C. No. 3
16th Revised Sheet No. 10

Name of Issuing Corporation

CLASSIFICATION OF SERVICE	
Large Industrial Service - Schedule LIS 4	Rate Per Unit
<p><u>Applicability:</u> Available to all members of the Cooperative for individual metered service where the monthly contract demand is 500 - 4999 KW with a monthly energy usage equal to or greater than 400 hours per KW of billing demand.</p> <p><u>Condition:</u> An "Agreement for Purchased Power" shall be executed by the consumer for service under this schedule.</p> <p><u>Character of Service:</u> Three-phase 60 Hertz alternating current as specified in Agreement for Purchased Power.</p> <p><u>Monthly Rate:</u></p> <p style="margin-left: 40px;">Customer Charge Demand Charge - Per Billing kW Energy Charge - For All kWh</p>	
<p>\$611.47/Mo. \$ 6.16/kW \$0.05501/kWh (D)</p>	
<p><u>Determination of Billing Demand:</u> The monthly billing demand shall be the greater of (A) or (B) listed below</p> <p>(A) The contract demand</p> <p>(B) The ultimate consumer's highest demand during the current month or preceding eleven months coincide with load center's peak demand. The load center's peak demand is the highest average rate at which energy is used during any fifteen minute interval in the below listed hours for each month and adjusted for power factor as provided herein:</p>	
<u>Months</u>	<u>Hours Applicable for Demand Billing-EST</u>
October - April	7:00 A.M. to 12:00 Noon; 5:00 P.M. to 10:00 P.M.
May - September	10:00 A.M. to 10:00 P.M.

CANCELLED
MAY 01 2015
 KENTUCKY PUBLIC
 SERVICE COMMISSION

**KENTUCKY
PUBLIC SERVICE COMMISSION**
JEFF R. DEROUEN
 EXECUTIVE DIRECTOR
 TARIFF BRANCH
Brent Kirtley

Date of Issue 06/16/11 Date Effective 05/31/11 Service rendered 05/31/11
 Issued By *Charles S. Kelly* Title President and CEO
 Issued by authority of an order of the Public Service Commission of Kentucky
 Case No. 2010-00501 Dated 05/31/11

PURSUANT TO 807 KAR 5.011 SECTION 9 (1)

Form for Filing Rate Schedules

For All Territory Served

Fleming-Mason Energy Cooperative Inc.
 P. O. Box 328
 Flemingsburg, KY 41041

P.S.C. No. 10
 18th Revised Sheet No. 10 (1 of 2)
 Canceling P.S.C. No. 3
 17th Revised Sheet No. 10

Name of Issuing Corporation

CLASSIFICATION OF SERVICE							
Large Industrial Service - Schedule LIS 4	Rate Per Unit						
<p><u>Applicability:</u> Available to all members of the Cooperative for individual metered service where the monthly contract demand is 500 - 4999 KW with a monthly energy usage equal to or greater than 400 hours per KW of billing demand.</p> <p><u>Condition:</u> An "Agreement for Purchased Power" shall be executed by the consumer for service under this schedule.</p> <p><u>Character of Service:</u> Three-phase 60 Hertz alternating current as specified in Agreement for Purchased Power.</p> <p><u>Monthly Rate:</u></p> <p style="margin-left: 40px;">Customer Charge Demand Charge - Per Billing kW Energy Charge - For All kWh</p>							
<p><u>Determination of Billing Demand:</u> The monthly billing demand shall be the greater of (A) or (B) listed below</p> <p>(A) The contract demand</p> <p>(B) The ultimate consumer's highest demand during the current month or preceding eleven months coincide with load center's peak demand. The load center's peak demand is the highest average rate at which energy is used during any fifteen minute interval in the below listed hours for each month and adjusted for power factor as provided herein:</p> <table style="width: 100%; margin-left: 40px;"> <thead> <tr> <th style="text-align: left;"><u>Months</u></th> <th style="text-align: left;"><u>Hours Applicable for Demand Billing-EST</u></th> </tr> </thead> <tbody> <tr> <td>October - April</td> <td>7:00 A.M. to 12:00 Noon; 5:00 P.M. to 10:00 P.M.</td> </tr> <tr> <td>May - September</td> <td>10:00 A.M. to 10:00 P.M.</td> </tr> </tbody> </table>		<u>Months</u>	<u>Hours Applicable for Demand Billing-EST</u>	October - April	7:00 A.M. to 12:00 Noon; 5:00 P.M. to 10:00 P.M.	May - September	10:00 A.M. to 10:00 P.M.
<u>Months</u>	<u>Hours Applicable for Demand Billing-EST</u>						
October - April	7:00 A.M. to 12:00 Noon; 5:00 P.M. to 10:00 P.M.						
May - September	10:00 A.M. to 10:00 P.M.						
	<p>\$611.47/Mo. \$ 7.17/kW (I) \$0.05342/kWh (R)</p>						

CANCELLED
MAY 01 2015
 KENTUCKY PUBLIC
 SERVICE COMMISSION

Date of Issue 07/02/2013

Date Effective Service rendered on and after 07/02/2013

Issued By [Signature] Title President and CEO

Issued by authority of an order of the Public Service Commission of Kentucky.

Case No. 2012-00369 Dated 07/02/2013

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH
<u>[Signature]</u>
EFFECTIVE 7/2/2013
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Form for Filing Rate Schedules

For All Territory Served

Fleming-Mason Energy Cooperative Inc.
 P. O. Box 328
 Flemingsburg, KY 41041

P.S.C. No. 10
18th Revised Sheet No. 10 (2 of 2)
Cancelling P.S.C. No. 3
17th Revised Sheet No. 10

Name of Issuing Corporation

CLASSIFICATION OF SERVICE (T)	
Large Industrial Service - Schedule LIS 4	Rate Per Unit
<p><u>Minimum Monthly Charge:</u> The minimum monthly charge shall not be less than the sum of (A), (B), and (C) below: (A) The customer charge, plus (B) The product of the billing demand multiplied by the demand charge, plus (C) The product of the billing demand multiplied by 400 hours and the energy charge per kWh.</p> <p><u>Power Factor Adjustment:</u> The consumer agrees to maintain a unity power factor as nearly as practicable at each delivery point at the time of the monthly maximum demand. When the power factor is determined to be less than 90%, the monthly maximum demand at the delivery point will be adjusted by multiplying the actual monthly maximum demand by 90% and dividing this product by the actual power factor at the time of the monthly maximum demand.</p> <p><u>Fuel Adjustment Clause:</u> The above rate may be increased or decreased by amount per kwh equal to the fuel adjustment amount per kwh as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses. This fuel clause is subject to all other applicable provisions as set out in 807 KAR 5:056.</p> <p><u>Terms of Payment:</u> The above rates are net and are due on the billing date, the gross rates being 5% higher. In the event the current monthly bill is not paid within 15 days from the date of the bill, the gross rates shall apply.</p> <p><u>Service at Transmission Voltage:</u> If service is furnished at transmission voltage, a discount equal to the Customer Charge shall apply.</p>	
<p>This schedule supersedes Schedule LIS 4, Case No. 2010-00501.</p>	

CANCELLED
MAY 01 2015
 KENTUCKY PUBLIC SERVICE COMMISSION

Date of Issue 07/02/2013

Date Effective Service rendered on and after 07/02/2013

Issued By Charles S. Reay Title President and CEO

Issued by authority of an order of the Public Service Commission of Kentucky.

Case No. 2012-00369 Dated 07/02/2013

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH
<i>Brent Kirtley</i>
EFFECTIVE 7/2/2013
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Form for Filing Rate Schedules

For All Territory Served

Fleming-Mason Energy Cooperative Inc.
 P. O. Box 328
 Flemingsburg, KY 41041

P.S.C. No. 10
 18th 16th Revised Sheet No. 10 11 (1 of 2)
 Canceling P.S.C. No. 3
15th Revised Sheet No. 10 13

Name of Issuing Corporation

CLASSIFICATION OF SERVICE															
Large Industrial Service - Schedule LIS 4B	Rate Per Unit														
<p><u>Applicability:</u> Available to all members of the Cooperative for individual metered service where the monthly contract demand is 500 – 4999 KW with a monthly energy usage equal to or greater then 400 hours per KW of billing demand.</p> <p><u>Condition:</u> An "Agreement for Purchased Power" shall be executed by the consumer for service under this schedule.</p> <p><u>Character of Service:</u> Three-phase 60 Hertz alternating current as specified in Agreement for Purchased Power.</p> <p><u>Monthly Rate:</u></p> <table> <tr> <td>Customer Charge</td> <td>\$611.47/Mo.</td> </tr> <tr> <td>Demand Charge – Per Contract kW</td> <td>\$ 7.17/kW (I)</td> </tr> <tr> <td>Demand Charge - Per kW in Excess of Contract</td> <td>\$ 9.98/kW (I)</td> </tr> <tr> <td>Energy Charge - For All kWh</td> <td>\$0.05342/kWh (R)</td> </tr> </table> <p><u>Determination of Billing Demand:</u> The monthly billing demand (kilowatt demand) shall be the contract demand plus any excess demand. Excess demand occurs when the ultimate consumer's highest demand during the current month, coincident with the load center's peak, exceeds the contract demand. The load center's peak demand is highest average rate at which energy is used during any fifteen-minute interval in the below listed hours for each month and adjusted for power factor as provided therein:</p> <table> <thead> <tr> <th><u>Months</u></th> <th><u>Hours Applicable for Demand Billing-EST</u></th> </tr> </thead> <tbody> <tr> <td>October - April</td> <td>7:00 A.M. to 12:00 Noon; 5:00 P.M. to 10:00 P.M.</td> </tr> <tr> <td>May - September</td> <td>10:00 A.M. to 10:00 P.M.</td> </tr> </tbody> </table>		Customer Charge	\$611.47/Mo.	Demand Charge – Per Contract kW	\$ 7.17/kW (I)	Demand Charge - Per kW in Excess of Contract	\$ 9.98/kW (I)	Energy Charge - For All kWh	\$0.05342/kWh (R)	<u>Months</u>	<u>Hours Applicable for Demand Billing-EST</u>	October - April	7:00 A.M. to 12:00 Noon; 5:00 P.M. to 10:00 P.M.	May - September	10:00 A.M. to 10:00 P.M.
Customer Charge	\$611.47/Mo.														
Demand Charge – Per Contract kW	\$ 7.17/kW (I)														
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October - April	7:00 A.M. to 12:00 Noon; 5:00 P.M. to 10:00 P.M.														
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CANCELLED
MAY 01 2015
 KENTUCKY PUBLIC SERVICE COMMISSION

Date of Issue 07/02/2013
 Date Effective Service rendered on and after 07/02/2013
 Issued By Charles S. King Title President and CEO
 Issued by authority of an order of the Public Service Commission of Kentucky.
 Case No. 2012-00369 Dated 07/02/2013

KENTUCKY PUBLIC SERVICE COMMISSION
 JEFF R. DEROUEN
 EXECUTIVE DIRECTOR
 TARIFF BRANCH
Brent Kirtley
 EFFECTIVE
7/2/2013
 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Form for Filing Rate Schedules

For All Territory Served

Fleming-Mason Energy Cooperative Inc.
 P. O. Box 328
 Flemingsburg, KY 41041

P.S.C. No. 10
 18th ~~16th~~ Revised Sheet No. ~~10~~ 11 (2 of 2)
 Canceling P.S.C. No. 3
 15th Revised Sheet No. ~~10~~ 13

Name of Issuing Corporation

CLASSIFICATION OF SERVICE	
Large Industrial Service - Schedule LIS 4B	Rate Per Unit
<p><u>Minimum Monthly Charge:</u> The minimum monthly charge shall not be less than the sum of (A), (B), and (C) below: (A) The customer charge, plus (B) The product of the contract demand multiplied by the demand charge, plus (C) The product of the contract demand multiplied by 400 hours and the energy charge per kwh.</p> <p><u>Power Factor Adjustment:</u> The consumer agrees to maintain a unity power factor as nearly as practicable at each delivery point at the time of the monthly maximum demand. When the power factor is determined to be less than 90%, the monthly maximum demand at the delivery point will be adjusted by multiplying the actual monthly maximum demand by 90% and dividing this product by the actual power factor at the time of the monthly maximum demand.</p> <p><u>Fuel Adjustment Clause:</u> The above rate may be increased or decreased by amount per kwh equal to the fuel adjustment amount per kwh as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses. This fuel clause is subject to all other applicable provisions as set out in 807 KAR 5:056.</p> <p><u>Terms of Payment:</u> The above rates are net and are due on the billing date, the gross rates being 5% higher. In the event the current monthly bill is not paid within 15 days from the date of the bill, the gross rates shall apply.</p> <p><u>Service at Transmission Voltage:</u> If service is furnished at transmission voltage, a discount equal to the Customer Charge shall apply.</p>	
<p>This schedule supersedes Schedule LIS 4B, Case No. 2010-00501.</p>	

CANCELLED
MAY 01 2015
 KENTUCKY PUBLIC SERVICE COMMISSION

Date of Issue 07/02/2013

Date Effective Service rendered on and after 07/02/2013

Issued By Charles S. Ray Title President and CEO

Issued by authority of an order of the Public Service Commission of Kentucky.

Case No. 2012-00369 Dated 07/02/2013

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH
<i>Brent Kirtley</i>
EFFECTIVE 7/2/2013
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Form for Filing Rate Schedules

For All Territory Served

Fleming-Mason Energy Cooperative Inc.
 P. O. Box 328
 Flemingsburg, KY 41041

P.S.C. No. 10
 18th Revised Sheet No. 10 12 (1 of 2)
 Canceling P.S.C. No. 3
 17th Revised Sheet No. 10 11

Name of Issuing Corporation

CLASSIFICATION OF SERVICE							
Large Industrial Service - Schedule LIS 5	Rate Per Unit						
<p><u>Applicability:</u> Available to all members of the Cooperative for individual metered service where the monthly contract demand is 5000 - 9999 KW with a monthly energy usage equal to or greater then 400 hours per KW of billing demand.</p> <p><u>Condition:</u> An "Agreement for Purchased Power" shall be executed by the consumer for service under this schedule.</p> <p><u>Character of Service:</u> Three-phase 60 Hertz alternating current as specified in Agreement for Purchased Power.</p> <p><u>Monthly Rate:</u></p> <p>Customer Charge Demand Charge - Per Billing kW Energy Charge - For All kWh</p> <p><u>Determination of Billing Demand:</u> The monthly billing demand shall be the greater of (A) or (B) listed below: (A) The contract demand (B) The ultimate consumer's highest demand during the current month or preceding eleven months coincide with load center's peak demand. The load center's peak demand is the highest average rate at which energy is used during any fifteen minute interval in the below listed hours for each month and adjusted for power factor as provided herein:</p> <table border="1"> <thead> <tr> <th>Months</th> <th>Hours Applicable for Demand Billing-EST</th> </tr> </thead> <tbody> <tr> <td>October - April</td> <td>7:00 A.M. to 12:00 Noon; 5:00 P.M. to 10:00 P.M.</td> </tr> <tr> <td>May - September</td> <td>10:00 A.M. to 10:00 P.M.</td> </tr> </tbody> </table>	Months	Hours Applicable for Demand Billing-EST	October - April	7:00 A.M. to 12:00 Noon; 5:00 P.M. to 10:00 P.M.	May - September	10:00 A.M. to 10:00 P.M.	<p>\$1221.76/Mo \$7.17/kW (I) \$0.04970/kWh (R)</p>
Months	Hours Applicable for Demand Billing-EST						
October - April	7:00 A.M. to 12:00 Noon; 5:00 P.M. to 10:00 P.M.						
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CANCELLED
MAY 01 2015
 KENTUCKY PUBLIC SERVICE COMMISSION

Date of Issue 07/02/2013

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Issued By Charles S. [Signature] Title President and CEO

Issued by authority of an order of the Public Service Commission of Kentucky.

Case No. 2012-00369 Dated 07/02/2013

KENTUCKY
PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN
 EXECUTIVE DIRECTOR
 TARIFF BRANCH
Brent Kinley
 EFFECTIVE
7/2/2013
 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Form for Filing Rate Schedules

For All Territory Served

Fleming-Mason Energy Cooperative Inc.
 P. O. Box 328
 Flemingsburg, KY 41041

P.S.C. No. 10
 18th Revised Sheet No. ~~10~~ 12 (2 of 2)
 Canceling P.S.C. No. 3
 17th Revised Sheet No. ~~10~~ 11

Name of Issuing Corporation

CLASSIFICATION OF SERVICE	
Large Industrial Service - Schedule LIS 5	Rate Per Unit
<p><u>Minimum Monthly Charge:</u> The minimum monthly charge shall not be less than the sum of (A), (B), and (C) below: (A) The customer charge, plus (B) The product of the billing demand multiplied by the demand charge, plus (C) The product of the billing demand multiplied by 400 hours and the energy charge per kwh.</p> <p><u>Power Factor Adjustment:</u> The consumer agrees to maintain a unity power factor as nearly as practicable at each delivery point at the time of the monthly maximum demand. When the power factor is determined to be less than 90%, the monthly maximum demand at the delivery point will be adjusted by multiplying the actual monthly maximum demand by 90% and dividing this product by the actual power factor at the time of the monthly maximum demand.</p> <p><u>Fuel Adjustment Clause:</u> The above rate may be increased or decreased by amount per kwh equal to the fuel adjustment amount per kwh as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses. This fuel clause is subject to all other applicable provisions as set out in 807 KAR 5:056.</p> <p><u>Terms of Payment:</u> The above rates are net and are due on the billing date, the gross rates being 5% higher. In the event the current monthly bill is not paid within 15 days from the date of the bill, the gross rates shall apply.</p> <p><u>Service at Transmission Voltage:</u> If service is furnished at transmission voltage, a discount equal to the Customer Charge shall apply.</p>	
<p>This schedule supersedes Schedule LIS 5, Case No. 2010-00501.</p>	

CANCELLED
MAY 01 2015
 KENTUCKY PUBLIC SERVICE COMMISSION

Date of Issue 07/02/2013

Date Effective Service rendered on and after 07/02/2013

Issued By *Cliff S. Aug* Title President and CEO

Issued by authority of an order of the Public Service Commission of Kentucky.

Case No. 2012-00369 Dated 07/02/2013

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH
<i>Brent Kirtley</i>
EFFECTIVE 7/2/2013
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Form for Filing Rate Schedules

For All Territory Served

Fleming-Mason Energy Cooperative Inc.
 P. O. Box 328
 Flemingsburg, KY 41041

P.S.C. No. 10
 16th Revised Sheet No. 10 13 (1 of 2)
 Canceling P.S.C. No. 3
 15th Revised Sheet No. 10 14

Name of Issuing Corporation

CLASSIFICATION OF SERVICE															
Large Industrial Service - Schedule LIS 5B	Rate Per Unit														
<p><u>Applicability:</u> Available to all members of the Cooperative for individual metered service where the monthly contract demand is 5000 - 9999 KW with a monthly energy usage equal to or greater then 400 hours per KW of billing demand.</p> <p><u>Condition:</u> An "Agreement for Purchased Power" shall be executed by the consumer for service under this schedule.</p> <p><u>Character of Service:</u> Three-phase 60 Hertz alternating current as specified in Agreement for Purchased Power.</p> <p><u>Monthly Rate:</u></p> <table style="width: 100%; border: none;"> <tr> <td style="padding-left: 40px;">Customer Charge</td> <td style="text-align: right;">\$1221.76/Mo</td> </tr> <tr> <td style="padding-left: 40px;">Demand Charge - Per Contract kW</td> <td style="text-align: right;">\$ 7.17/kW (I)</td> </tr> <tr> <td style="padding-left: 40px;">Demand Charge - Per kW in Excess of Contract</td> <td style="text-align: right;">\$ 9.98/kW (I)</td> </tr> <tr> <td style="padding-left: 40px;">Energy Charge - For All kWh</td> <td style="text-align: right;">\$0.04970/kWh (R)</td> </tr> </table> <p><u>Determination of Billing Demand:</u> The monthly billing demand (kilowatt demand) shall be the contract demand plus any excess demand. Excess demand occurs when the ultimate consumer's highest demand during the current month, coincident with the load center's peak, exceeds the contract demand. The load center's peak demand is highest average rate at which energy is used during any fifteen-minute interval in the below listed hours for each month and adjusted for power factor as provided therein:</p> <table style="width: 100%; border: none;"> <thead> <tr> <th style="text-align: center;"><u>Months</u></th> <th style="text-align: center;"><u>Hours Applicable for Demand Billing-EST</u></th> </tr> </thead> <tbody> <tr> <td style="text-align: center;">October - April</td> <td style="text-align: center;">7:00 A.M. to 12:00 Noon; 5:00 P.M. to 10:00 P.M.</td> </tr> <tr> <td style="text-align: center;">May - September</td> <td style="text-align: center;">10:00 A.M. to 10:00 P.M.</td> </tr> </tbody> </table>		Customer Charge	\$1221.76/Mo	Demand Charge - Per Contract kW	\$ 7.17/kW (I)	Demand Charge - Per kW in Excess of Contract	\$ 9.98/kW (I)	Energy Charge - For All kWh	\$0.04970/kWh (R)	<u>Months</u>	<u>Hours Applicable for Demand Billing-EST</u>	October - April	7:00 A.M. to 12:00 Noon; 5:00 P.M. to 10:00 P.M.	May - September	10:00 A.M. to 10:00 P.M.
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October - April	7:00 A.M. to 12:00 Noon; 5:00 P.M. to 10:00 P.M.														
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CANCELLED
 MAY 01 2015
 KENTUCKY PUBLIC
 SERVICE COMMISSION

Date of Issue 07/02/2013

Date Effective Service rendered on and after 07/02/2013

Issued By Charles S. King Title President and CEO

Issued by authority of an order of the Public Service Commission of Kentucky.

Case No. 2012-00369 Dated 07/02/2013

KENTUCKY
PUBLIC SERVICE COMMISSION

JEFF R. DEROUEN
EXECUTIVE DIRECTOR

TARIFF BRANCH

Brent Kirtley

EFFECTIVE
7/2/2013

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Form for Filing Rate Schedules

For All Territory Served

Fleming-Mason Energy Cooperative Inc.
 P. O. Box 328
 Flemingsburg, KY 41041

P.S.C. No. 10
~~16th Revised Sheet No. 10~~ 13 (2 of 2)
 Canceling P.S.C. No. 3
~~15th Revised Sheet No. 10~~ 14

Name of Issuing Corporation

CLASSIFICATION OF SERVICE	
Large Industrial Service - Schedule LIS 5B	Rate Per Unit
<p><u>Minimum Monthly Charge:</u> The minimum monthly charge shall not be less than the sum of (A), (B), and (C) below: (A) The customer charge, plus (B) The product of the contract demand multiplied by the demand charge, plus (C) The product of the contract demand multiplied by 400 hours and the energy charge per kwh.</p> <p><u>Power Factor Adjustment:</u> The consumer agrees to maintain a unity power factor as nearly as practicable at each delivery point at the time of the monthly maximum demand. When the power factor is determined to be less than 90%, the monthly maximum demand at the delivery point will be adjusted by multiplying the actual monthly maximum demand by 90% and dividing this product by the actual power factor at the time of the monthly maximum demand.</p> <p><u>Fuel Adjustment Clause:</u> The above rate may be increased or decreased by an amount per kwh equal to the fuel adjustment amount per kwh as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses. This fuel clause is subject to all other applicable provisions as set out in 807 KAR 5:056.</p> <p><u>Terms of Payment:</u> The above rates are net and are due on the billing date, the gross rates being 5% higher. In the event the current monthly bill is not paid within 15 days from the date of the bill, the gross rates shall apply.</p> <p><u>Service at Transmission Voltage:</u> If service is furnished at transmission voltage, a discount equal to the Customer Charge shall apply.</p> <p>This schedule supersedes Schedule LIS 5B, Case No. 2010-00501.</p>	

CANCELLED
MAY 01 2015
 KENTUCKY PUBLIC
 SERVICE COMMISSION

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KENTUCKY PUBLIC SERVICE COMMISSION
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TARIFF BRANCH
<i>Brent Kirtley</i>
EFFECTIVE 7/2/2013
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Form for Filing Rate Schedules

For All Territory Served

Fleming-Mason Energy Cooperative Inc.
 P. O. Box 328
 Flemingsburg, KY 41041

P.S.C. No. 10
 16th ~~18th~~ Revised Sheet No. 10 14 (1 of 2)
 Canceling P.S.C. No. 3
 17th Revised Sheet No. 10 12

Name of Issuing Corporation

CLASSIFICATION OF SERVICE							
Large Industrial Service - Schedule LIS 6	Rate Per Unit						
<p><u>Applicability:</u> Available to all members of the Cooperative for individual metered service where the monthly contract demand is 10,000 KW and above with a monthly energy usage equal to or greater than 400 hours per KW of billing demand.</p> <p><u>Condition:</u> An "Agreement for Purchased Power" shall be executed by the consumer for service under this schedule.</p> <p><u>Character of Service:</u> Three-phase 60 Hertz alternating current as specified in Agreement for Purchased Power.</p> <p><u>Monthly Rate:</u></p> <p>Customer Charge \$1221.76/Mo Demand Charge - Per Billing kW \$ 7.17/kW (I) Energy Charge - For All kWh \$0.04511/kWh (R)</p> <p><u>Determination of Billing Demand:</u> The monthly billing demand shall be the greater of (A) or (B) listed below: (A) The contract demand (B) The ultimate consumer's highest demand during the current month or preceding eleven months coincide with load center's peak demand. The load center's peak demand is the highest average rate at which energy is used during any fifteen minute interval in the below listed hours for each month and adjusted for power factor as provided herein:</p> <table border="0"> <thead> <tr> <th><u>Months</u></th> <th><u>Hours Applicable for Demand Billing-EST</u></th> </tr> </thead> <tbody> <tr> <td>October - April</td> <td>7:00 A.M. to 12:00 Noon; 5:00 P.M. to 10:00 P.M.</td> </tr> <tr> <td>May - September</td> <td>10:00 A.M. to 10:00 P.M.</td> </tr> </tbody> </table>	<u>Months</u>	<u>Hours Applicable for Demand Billing-EST</u>	October - April	7:00 A.M. to 12:00 Noon; 5:00 P.M. to 10:00 P.M.	May - September	10:00 A.M. to 10:00 P.M.	
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KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH <i>Brent Kirtley</i>
EFFECTIVE 7/2/2013 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

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 P. O. Box 328
 Flemingsburg, KY 41041

P.S.C. No. 10
 16th ~~18th~~ Revised Sheet No. ~~10~~ 14 (2 of 2)
 Canceling P.S.C. No. 3
 17th Revised Sheet No. ~~10~~ 12.

Name of Issuing Corporation

CLASSIFICATION OF SERVICE	
Large Industrial Service - Schedule LIS 6	Rate Per Unit
<p><u>Minimum Monthly Charge:</u> The minimum monthly charge shall not be less than the sum of (A), (B), and (C) below: (A) The customer charge, plus (B) The product of the billing demand multiplied by the demand charge, plus (C) The product of the billing demand multiplied by 400 hours and the energy charge per kwh.</p> <p><u>Power Factor Adjustment:</u> The consumer agrees to maintain a unity power factor as nearly as practicable at each delivery point at the time of the monthly maximum demand. When the power factor is determined to be less than 90%, the monthly maximum demand at the delivery point will be adjusted by multiplying the actual monthly maximum demand by 90% and dividing this product by the actual power factor at the time of the monthly maximum demand.</p> <p><u>Fuel Adjustment Clause:</u> The above rate may be increased or decreased by amount per kwh equal to the fuel adjustment amount per kwh as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses. This fuel clause is subject to all other applicable provisions as set out in 807 KAR 5:056.</p> <p><u>Terms of Payment:</u> The above rates are net and are due on the billing date, the gross rates being 5% higher. In the event the current monthly bill is not paid within 15 days from the date of the bill, the gross rates shall apply.</p> <p><u>Service at Transmission Voltage:</u> If service is furnished at transmission voltage, a discount equal to the Customer Charge shall apply.</p> <p>This schedule supersedes Schedule LIS 6, Case No. 2010-00501.</p>	

CANCELLED
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 KENTUCKY PUBLIC
 SERVICE COMMISSION

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Case No. 2012-00369 Dated 07/02/2013

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH
<i>Brent Kirtley</i>
EFFECTIVE 7/2/2013
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Form for Filing Rate Schedules

For All Territory Served

Fleming-Mason Energy Cooperative Inc.
 P. O. Box 328
 Flemingsburg, KY 41041

P.S.C. No. 10
~~16th Revised Sheet No. 10~~ 15 (1 of 2)
 Canceling P.S.C. No. 3
~~15th Revised Sheet No. 10~~ 15

Name of Issuing Corporation

CLASSIFICATION OF SERVICE																			
Large Industrial Service - Schedule LIS 6B	Rate Per Unit																		
<p><u>Applicability:</u> Available to all members of the Cooperative for individual metered service where the monthly contract demand is 10,000 KW and above with a monthly energy usage equal to or greater than 400 hours per KW of billing demand.</p> <p><u>Condition:</u> An "Agreement for Purchased Power" shall be executed by the consumer for service under this schedule.</p> <p><u>Character of Service:</u> Three-phase 60 Hertz alternating current as specified in Agreement for Purchased Power.</p> <p><u>Monthly Rate:</u></p> <table style="width: 100%; border: none;"> <tr> <td style="padding-left: 40px;">Customer Charge</td> <td style="text-align: right;">\$1221.76/Mo</td> <td></td> </tr> <tr> <td style="padding-left: 40px;">Demand Charge - Per Contract kW</td> <td style="text-align: right;">\$ 7.17/kW</td> <td style="text-align: right;">(I)</td> </tr> <tr> <td style="padding-left: 40px;">Demand Charge - Per kW in Excess of Contract</td> <td style="text-align: right;">\$ 9.98/kW</td> <td style="text-align: right;">(I)</td> </tr> <tr> <td style="padding-left: 40px;">Energy Charge - For All kWh</td> <td style="text-align: right;">\$0.04511/kWh</td> <td style="text-align: right;">(R)</td> </tr> </table> <p><u>Determination of Billing Demand:</u> The monthly billing demand (kilowatt demand) shall be the contract demand plus any excess demand. Excess demand occurs when the ultimate consumer's highest demand during the current month, coincident with the load center's peak, exceeds the contract demand. The load center's peak demand is highest average rate at which energy is used during any fifteen-minute interval in the below listed hours for each month and adjusted for power factor as provided therein:</p> <table style="width: 100%; border: none;"> <thead> <tr> <th style="text-align: center;"><u>Months</u></th> <th style="text-align: center;"><u>Hours Applicable for Demand Billing-EST</u></th> </tr> </thead> <tbody> <tr> <td style="text-align: center;">October - April</td> <td style="text-align: center;">7:00 A.M. to 12:00 Noon; 5:00 P.M. to 10:00 P.M.</td> </tr> <tr> <td style="text-align: center;">May - September</td> <td style="text-align: center;">10:00 A.M. to 10:00 P.M.</td> </tr> </tbody> </table>		Customer Charge	\$1221.76/Mo		Demand Charge - Per Contract kW	\$ 7.17/kW	(I)	Demand Charge - Per kW in Excess of Contract	\$ 9.98/kW	(I)	Energy Charge - For All kWh	\$0.04511/kWh	(R)	<u>Months</u>	<u>Hours Applicable for Demand Billing-EST</u>	October - April	7:00 A.M. to 12:00 Noon; 5:00 P.M. to 10:00 P.M.	May - September	10:00 A.M. to 10:00 P.M.
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<u>Months</u>	<u>Hours Applicable for Demand Billing-EST</u>																		
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CANCELLED
 MAY 01 2015
 KENTUCKY PUBLIC SERVICE COMMISSION

Date of Issue 07/02/2013

Date Effective Service rendered on and after 07/02/2013

Issued By *Charles S. Ferguson* Title President and CEO

Issued by authority of an order of the Public Service Commission of Kentucky.

Case No. 2012-00369 Dated 07/02/2013

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH
<i>Brent Kirtley</i>
EFFECTIVE 7/2/2013 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Form for Filing Rate Schedules

For All Territory Served

Fleming-Mason Energy Cooperative Inc.
 P. O. Box 328
 Flemingsburg, KY 41041

P.S.C. No. 10
~~16th Revised Sheet No. 10~~ 15 (2 of 2)
 Canceling P.S.C. No. 3
~~15th Revised Sheet No. 10~~ 15

Name of Issuing Corporation

CLASSIFICATION OF SERVICE	
Large Industrial Service - Schedule LIS 6B	Rate Per Unit
<p><u>Minimum Monthly Charge:</u> The minimum monthly charge shall not be less than the sum of (A), (B), and (C) below: (A) The customer charge, plus (B) The product of the contract demand multiplied by the demand charge, plus (C) The product of the contract demand multiplied by 400 hours and the energy charge per kwh.</p> <p><u>Power Factor Adjustment:</u> The consumer agrees to maintain a unity power factor as nearly as practicable at each delivery point at the time of the monthly maximum demand. When the power factor is determined to be less than 90%, the monthly maximum demand at the delivery point will be adjusted by multiplying the actual monthly maximum demand by 90% and dividing this product by the actual power factor at the time of the monthly maximum demand.</p> <p><u>Fuel Adjustment Clause:</u> The above rate may be increased or decreased by amount per kwh equal to the fuel adjustment amount per kwh as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses. This fuel clause is subject to all other applicable provisions as set out in 807 KAR 5:056.</p> <p><u>Terms of Payment:</u> The above rates are net and are due on the billing date, the gross rates being 5% higher. In the event the current monthly bill is not paid within 15 days from the date of the bill, the gross rates shall apply.</p> <p><u>Service at Transmission Voltage:</u> If service is furnished at transmission voltage, a discount equal to the Customer Charge shall apply.</p>	
<p>This schedule supersedes Schedule LIS 6B, Case No. 2010-00501.</p>	

CANCELLED
MAY 01 2015
 KENTUCKY PUBLIC SERVICE COMMISSION

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TARIFF BRANCH
<i>Brent Kirtley</i>
EFFECTIVE 7/2/2013
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Fleming-Mason Energy Cooperative, Inc.
P.O. Box 328
Flemingsburg, KY 41041

For All Territory Served
P.S.C. No.
5th Revised Sheet
Cancelling P.S. C. No.
4th Revised Sheet No.

3
16
3
16

CLASSIFICATION OF SERVICE	
Large Industrial Service - Schedule LIS 7	Rate Per Unit
<p><u>Applicability:</u> Available to all members of the Cooperative who receive service directly off of a distribution substation and where the monthly contract demand is 7,500 kW and above with a month energy usage equal to or greater than 400 hours per kW of billing demand. Member pays for cost of connecting to substation.</p> <p><u>Condition:</u> An "Agreement for Purchased Power" shall be executed by the consumer for service under this schedule.</p> <p><u>Character of Service</u> Three-phase 60 Hertz alternating current as specified in the Agreement for Purchased Power.</p> <p><u>Monthly Rate:</u></p> <p>Customer Charge \$1,221.76/Mo Demand Charge - Billing kW \$7.17/kW (I) Energy Charge - for All kWh \$0.04511/kWh (R)</p> <p><u>Determination of Billing Demand:</u> The monthly billing demand shall be the greater of A (A) or (B) (A) The Contract Demand (B) The consumer's highest demand during the current month or preceding eleven (11) months. The peak demand is the highest average rate at which energy is used during any fifteen minute interval in the below listed hours for each month and adjusted for power factor as provided herein:</p>	<div style="border: 1px solid red; padding: 5px; text-align: center; color: red;"> CANCELLED MAY 01 2015 KENTUCKY PUBLIC SERVICE COMMISSION </div> <div style="border: 1px solid red; padding: 5px; text-align: center; color: red; margin-top: 20px;"> CANCELLED MAY 01 2015 KENTUCKY PUBLIC SERVICE COMMISSION </div>

Date of Issue 07/02/2013
Date Effective Service rendered on and after 07/02/13
Issued By [Signature] Title President & CEO
Issued by authority of the an order from the Public Service Commission of Ky.
Case No. 2012-00369 Dated 7/2/2013

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH
<u>[Signature]</u>
EFFECTIVE 7/2/2013
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Fleming-Mason Energy Cooperative, Inc.
P.O. Box 328
Flemingsburg, KY 41041

For All Territory Served
P.S.C. No.
5th Revised Sheet
Cancelling P.S. C. No.
4th Revised Sheet No.

3
16a
3
16a

CLASSIFICATION OF SERVICE	
Large Industrial Service - Schedule LIS 7	Rate Per Unit

<u>Months</u>	<u>Hours Applicable for Demand Billing - EST</u>
October - April	7:00 A.M. to 12:00 Noon 5:00 P.M. to 10:00 P.M.
May-September	10:00 A.M. to 10:00 P.M.

Minimum Monthly Charge
The minimum monthly charge shall not be less than the sum of (A), (B), and (C) below:
(A) The customer charge, plus
(B) The product of the billing demand multiplied by demand charge, plus
(C) The product of the billing demand multiplied by 400 hours and the energy charge per kWh.

Power Factor Adjustment:
The consumer agrees to maintain a unity power factor as nearly as practicable at each delivery point at the time of the monthly demand. When the power factor is determined to be less than 90%, the monthly maximum demand at the delivery point will be adjusted by multiplying the actual monthly maximum demand by 90% and dividing this product by the actual power factor at the time of the monthly maximum demand.

Fuel Adjustment Clause:
The above rate may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kW as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses. This fuel clause is subject to all other applicable provisions of 807 KAR 5:056.

Terms of Payment:
The above rates are net and are due on the billing date, the gross rates are 5% higher. In the event the current monthly bill is not paid within 15 days from the date of the bill, the gross rates shall apply.

CANCELLED
MAY 01 2015
 KENTUCKY PUBLIC SERVICE COMMISSION

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Issued by authority of the an order from the Public Service Commission of Ky.
Case No. 2012-00369 Dated 7/2/2013

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JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH
<u>[Signature]</u>
EFFECTIVE 7/2/2013
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Fleming-Mason Energy Cooperative, Inc.
P.O. Box 328
Flemingsburg, KY 41041

For All Territory Served
P.S.C. No.
5th Revised Sheet
Cancelling P.S. C. No.
4th Revised Sheet No.

3
16b
3
16b

CLASSIFICATION OF SERVICE	
Large Industrial Service - Schedule LIS 7	Rate Per Unit
<p><u>Service at Transmission Voltage:</u> If service is furnished at transmission voltage, a discount equal to the Customer Charge shall apply.</p>	
<div style="border: 1px solid red; padding: 5px; display: inline-block;"> <p>CANCELLED MAY 01 2015 KENTUCKY PUBLIC SERVICE COMMISSION</p> </div>	

Date of Issue 07/02/2013
Date Effective Service rendered on and after 07/02/13
Issued By *Clifford S. Fry* Title President & CEO
Issued by authority of the an order from the Public Service Commission of Ky.
Case No. 2012-00369 Dated 7/2/2013

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH <i>Brent Kirtley</i>
EFFECTIVE 7/2/2013 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

For Area Served _____
 P. S. C. KY. No. 5
 1st Revised Sheet No. 1
 Canceling P. S. C. KY. No. 5
 Original Sheet No. 1

Fleming-Mason Energy

INTERRUPTIBLE SERVICE

STANDARD RIDER

This Interruptible Rate is a rider to Rate Schedules LGS, LIS1, LIS2, LIS3, LIS4, LIS5, LIS6, LIS4B, LIS5B and LIS6B.

APPLICABLE

In all territory served by the Cooperative.

AVAILABILITY OF SERVICE

This schedule shall be made available to any member where that member will contract for an interruptible demand of not less than 250kW and not more than 20,000 kW, subject to a maximum number of hours of interruption per year and a notice period as listed below.

MONTHLY RATE

A monthly demand credit per kW is to be based on the following matrix:

ANNUAL HOURS OF INTERRUPTION

<u>NOTICE MINUTES</u>	<u>200</u>	<u>300</u>	<u>400</u>
10	\$4.20	\$4.90	\$5.60
60	\$3.50	\$4.20	\$4.90

DETERMINATION OF MEASURED LOAD-BILLING DEMAND

The monthly billing demand shall be the highest average rate at which energy is used during any fifteen consecutive minute period during the below listed hours:

<u>MONTHS</u>	<u>HOURS APPLICABLE FOR DEMAND</u> <u>BILLING-E.S.T.</u>
October through April	7:00 a.m. to 12:00 noon 5:00 p.m. to 10:00 p.m.
May through September	10:00 a.m. to 10:00 p.m.

The interruptible billing demand shall be equal to the amount by which the monthly billing demand exceeds the minimum billing demand as specified in the contract.

DATE OF ISSUE April 1, 2009
 ISSUED BY [Signature]

DATE EFFECTIVE April 1, 2009
 TITLE President and Chief Executive Officer

Issued by authority of an Order of the Public Service Commission of Kentucky in Case No. 2008-00415 dated March 31, 2009.

PUBLIC SERVICE COMMISSION
 OF KENTUCKY
 EFFECTIVE 4/1/2009
 PURSUANT TO 807 KAR 5:011
 SECTION 9 (1)

By [Signature]
 Executive Director

CANCELLED
OCT 01 2015
 KENTUCKY PUBLIC
 SERVICE COMMISSION

For Area Served	
P. S. C. KY. No.	5
1 st Revised Sheet No.	2
Canceling P. S. C. KY. No.	5
Original Sheet No.	2

Fleming-Mason Energy

CONDITIONS OF SERVICE FOR MEMBER CONTRACT

CANCELLED
OCT 01 2015
 KENTUCKY PUBLIC
 SERVICE COMMISSION

1. The member will, upon notification by the Cooperative, reduce his load being supplied by the Cooperative to the contract capacity level specified by the contract.
2. The Cooperative will endeavor to provide the member with as much advance notice as possible of the interruption of service. However, the member shall interrupt service within the notice period as contracted.
3. Service will be furnished under the Cooperative's "Rules and Regulations" except as set out herein and/or provisions agreed to by written contract.
4. No responsibility of any kind shall attach to the Cooperative for, or on account of, any loss or damage caused by, or resulting from, any interruption of curtailment of this service.
5. The Member shall own, operate and maintain all necessary equipment for receiving electric energy and all telemeter and communications equipment, within the Member's premises, required for interruptible service.
6. The minimum original contract period shall be one year and thereafter until terminated by giving at least six months previous written notice. The Cooperative may require a contract be executed for a longer initial term when deemed necessary by the size of the load and other conditions.
7. The Fuel Adjustment Clause, as specified in the prevailing rate schedule is applicable.

CALCULATION OF MONTHLY BILL

The monthly bill is calculated on the following basis:

- A. Sum of customer charge, plus
- B. Minimum billing demand in kW multiplied by the firm capacity rate, plus
- C. Interruptible billing demand in kW multiplied by interruptible rate, plus
- D. Energy usage in kWh multiplied by the energy rate.

DATE OF ISSUE April 1, 2009

ISSUED BY *Charles E. Peay*

TITLE President and Chief Executive Officer

Issued by authority of an Order of the Public Service Commission of Kentucky in Case No. 2008-00415 dated March 31, 2009.

PUBLIC SERVICE COMMISSION
 OF KENTUCKY
 DATE EFFECTIVE APRIL 1, 2009
 PURSUANT TO 807 KAR 5:011
 SECTION 9(1)
 By *J. H. D. [Signature]*
 Executive Director

For Area Served	
P. S. C. KY. No.	5
1 st Revised Sheet No.	3
Canceling P. S. C. KY. No.	5
Original Sheet No.	3

Fleming-Mason Energy

NUMBER AND DURATION OF INTERRUPTIONS

- A. Winter Season: There shall be no more than two (2) interruptions during any 24 hour period. No interruption shall last more than six hours.
- B. Summer Season: There shall be no more than one (1) interruption during any 24 hour period. No interruption shall last more than twelve hours.
- C. The maximum number of annual hours of interruption shall be in accordance with the member contracted level of interruptible service.

CHARGE FOR FAILURE TO INTERRUPT

If member fails to interrupt load as requested by the Cooperative, The Cooperative shall bill the entire billing demand at a rate equal to five (5) times the applicable firm power demand charge for that billing month.

CANCELLED
OCT 01 2015
 KENTUCKY PUBLIC
 SERVICE COMMISSION

DATE OF ISSUE April 1, 2009
 ISSUED BY *Christy S. Perry*

TITLE President and Chief Executive Officer
 DATE EFFECTIVE FIVE APRIL 1, 2009
 PURSUANT TO 807 KAR 5:011

Issued by authority of an Order of the Public Service Commission of Kentucky in Case No. 2008-00415 dated March 31, 2009.

PUBLIC SERVICE COMMISSION
 OF KENTUCKY
 DATE EFFECTIVE FIVE APRIL 1, 2009
 PURSUANT TO 807 KAR 5:011
 By *Jeff DeBevoise*
 Executive Director

Fleming-Mason Energy Cooperative, Inc.

**COGENERATION AND SMALL POWER PRODUCTION
POWER PURCHASE RATE SCHEDULE OVER 100 kW**

AVAILABILITY

Available only to qualified cogeneration or small power production facilities with a design capacity of over 100 kW which have executed a contract with Fleming-Mason Energy Cooperative, Inc. and East Kentucky Power Cooperative, Inc. ("EKPC") for the purchase of electric power by EKPC.

RATES

The rates set forth below shall be used as the basis for negotiating a final purchase rate with qualifying facilities pursuant to Section 7 of 807 KAR 5:054.

1. Capacity

- a. \$9.58 per kW per year is applicable if cogenerator or small power producer is dispatched by EKPC. (I)
- b. \$0.00109 per kWh is applicable if cogenerator or small power producer is not dispatched by EKPC. (I)

2. Energy – A base payment per kWh is listed below for a time-differentiated basis or a non-time differentiated basis for the specified years.

a. Time Differentiated Rates:

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Year	Winter		Summer	
	On-Peak	Off-Peak	On-Peak	Off-Peak
2014	\$0.04783	\$0.03854	\$0.04530	\$0.03236
2015	\$0.03882	\$0.03122	\$0.03845	\$0.02757
2016	\$0.03815	\$0.03062	\$0.03830	\$0.02741
2017	\$0.03840	\$0.03084	\$0.03882	\$0.02781
2018	\$0.03924	\$0.03158	\$0.03959	\$0.02831

(I)
(R)
(R)
(R)
(N)

b. Non-Time Differentiated Rates:

Year	2014	2015	2016	2017	2018^
Rate	\$0.04091*	\$0.03381	\$0.03338	\$0.03371	\$0.03443^

DATE OF ISSUE March 27, 2014
DATE EFFECTIVE June 1, 2014
ISSUED BY Christopher S. Perry
President & Chief Executive Officer

PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN
 EXECUTIVE DIRECTOR
 TARIFF BRANCH
Brent Kirtley
 EFFECTIVE
6/1/2014
 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Fleming-Mason Energy Cooperative, Inc.

The on-peak and off-peak energy rates are applicable during the hours listed below for each season:

Winter (October - April)

On-Peak 7:00 a.m. - 12:00 noon
5:00 p.m. - 10:00 p.m.

Off-Peak 12:00 noon - 5:00 p.m.
10:00 p.m. - 7:00 a.m.

Summer (May - September)

On-Peak 10:00 a.m. - 10:00 p.m.

Off-Peak 10:00 p.m. - 10:00 a.m.

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TERMS AND CONDITIONS

1. All power from a Qualifying Facility (QF) will be sold only to EKPC.
2. Seller must provide good quality electric power within a reasonable range of voltage, frequency, flicker, harmonic currents, and power factor.
3. Qualifying Facility (QF) shall provide reasonable protection for EKPC and Fleming-Mason Energy Cooperative, Inc.
4. Qualifying Facility (QF) shall design, construct, install, own, operate, and maintain the Qualifying Facility in accordance with all applicable codes, laws, regulations, and generally accepted utility practices.
5. Qualifying Facility shall reimburse EKPC and Fleming-Mason Energy for all costs incurred as a result of interconnecting with the QF, including operation, maintenance, administration, and billing.

DATE OF ISSUE March 27, 2014

DATE EFFECTIVE June 1, 2014

ISSUED BY *Christopher S. King*
President & Chief Executive Officer

Issued by authority of an Order of the Public Service Commission of Kentucky in Case No. 2008-00128 Dated August 20, 2008

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH <i>Brent Kirtley</i>
EFFECTIVE 6/1/2014 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Fleming-Mason Energy Cooperative, Inc

6. Qualifying Facility shall obtain insurance in the following minimum amounts for each occurrence:
 - a. Public Liability for Bodily Injury - \$1,000,000.00
 - b. Property Damage - \$500,000.00
7. Initial contract term shall be for a minimum of five years.
8. Qualifying Facilities proposing to supply as available (non-firm) electric power shall not be entitled to a capacity payment.
9. Qualifying cogeneration and small power production facilities must meet the definition set forth in 807 KAR 5:054 to be eligible for this tariff.
10. Updated rates will be filed with the Public Service Commission of Kentucky by March 31 of each year.

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JUN 01 2015
KENTUCKY PUBLIC
SERVICE COMMISSION

DATE OF ISSUE _____ M
DATE EFFECTIVE June 1, 2014
ISSUED BY *Charles S. Perry*
President & Chief Executive Officer

Issued by authority of an Order of the Public Service Commission
of Kentucky in Case No. 2008-00128 Dated August 20, 2008

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH <i>Brent Kirtley</i>
EFFECTIVE 6/1/2014 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

COGENERATION AND SMALL POWER PRODUCTION
POWER PURCHASE RATE SCHEDULE
LESS THAN 100 kW

AVAILABILITY

Available only to qualified cogeneration or small power production facilities with a design capacity of less than 100 kW which have executed a contract with Fleming-Mason Energy and East Kentucky Power Cooperative, Inc. ("EKPC") for the purchase of electric power by EKPC.

RATES

1. Capacity

- a. \$9.58 per kW per year is applicable if cogenerator or small power producer is dispatched by EKPC. (I)
- b. \$0.00109 per kWh is applicable if cogenerator or small power producer is not dispatched by East Kentucky Power Cooperative. (I)

2. Energy – A base payment per kWh is listed below for a time-differentiated basis or a non-time differentiated basis for the specified years.

a. Time Differentiated Rates:

Year	Winter		Summer		
	On-Peak	Off-Peak	On-Peak	Off-Peak	
2014	\$0.04783	\$0.03854	\$0.04530	\$0.03236	(I)
2015	\$0.03882	\$0.03122	\$0.03845	\$0.02757	(R)
2016	\$0.03815	\$0.03062	\$0.03830	\$0.02741	(R)
2017	\$0.03840	\$0.03084	\$0.03882	\$0.02781	(R)
2018	\$0.03924	\$0.03158	\$0.03959	\$0.02831	(N)

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 SERVICE COMMISSION

b. Non-Time Differentiated Rates:

Year	2014	2015	2016	2017	2018 ^a	(I)*(R)(N) ^b
Rate	\$0.04091*	\$0.03381	\$0.03338	\$0.03371	\$0.03432	(I)*(R)(N) ^b

DATE OF ISSUE March 27, 2014

DATE EFFECTIVE June 1, 2014

ISSUED BY *Charles S. Ray*
 President & Chief Executive Officer

Issued by authority of an Order of the Public Service Commission of Kentucky in Case No. 2008-00128 Dated August 20, 2008

PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH <i>Brent Kirtley</i>
EFFECTIVE 6/1/2014
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Fleming-Mason Energy Cooperative, Inc.

For Area Served
P.S.C. No. 3
4th Revised Sheet No. 5
Canceling P.S.C. No. 3
3rd Revised Sheet No. 5

The on-peak and off-peak energy rates are applicable during the hours listed below for each season:

Winter (October - April)

On-Peak 7:00 a.m. - 12:00 noon
5:00 p.m. - 10:00 p.m.

Off-Peak 12:00 noon - 5:00 p.m.
10:00 p.m. - 7:00 a.m.

Summer (May - September)

On-Peak 10:00 a.m. - 10:00 p.m.

Off-Peak 10:00 p.m. - 10:00 a.m.

CANCELLED
JUN 01 2015
KENTUCKY PUBLIC
SERVICE COMMISSION

TERMS AND CONDITIONS

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2. Seller must provide good quality electric power within a reasonable range of voltage, frequency, flicker, harmonic currents, and power factor.
3. Qualifying Facility (QF) shall provide reasonable protection for EKPC and Fleming-Mason Energy.
4. Qualifying Facility (QF) shall design, construct, install, own, operate, and maintain the Qualifying Facility in accordance with all applicable codes, laws, regulations, and generally accepted utility practices.
5. Qualifying Facility shall reimburse EKPC and Fleming-Mason Energy for all costs incurred as a result of interconnecting with the QF, including operation, maintenance, administration, and billing.

DATE OF ISSUE March 27, 2014

DATE EFFECTIVE June 1, 2014

ISSUED BY *Christopher S. King*
President & Chief Executive Officer

Issued by authority of an Order of the Public Service Commission of Kentucky in Case No. 2008-00128 Dated August 20, 2008

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH <i>Brent Kirtley</i>
EFFECTIVE 6/1/2014
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Fleming-Mason Energy Cooperative, Inc.

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 - a. Public Liability for Bodily Injury - \$1,000,000.00
 - b. Property Damage - \$500,000.00
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8. Qualifying Facilities proposing to supply as available (non-firm) electric power shall not be entitled to a capacity payment.
9. Qualifying cogeneration and small power production facilities must meet the definition set forth in 807 KAR 5:054 to be eligible for this tariff.
10. Updated rates will be filed with the Public Service Commission of Kentucky by March 31 of each year.

CANCELLED
JUN 01 2015
KENTUCKY PUBLIC
SERVICE COMMISSION

DATE OF ISSUE March 27, 2014

DATE EFFECTIVE June 1, 2014

ISSUED BY *Christopher S. King*
President & Chief Executive Officer

Issued by authority of an Order of the Public Service Commission
of Kentucky in Case No. 2008-00128 Dated August 20, 2013

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH <i>Brent Kinley</i>
EFFECTIVE 6/1/2014 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)